

Figure 43 Hazard map showing the peak ground acceleration (PGA) with 10% average annual chance of exceedance from 2014 to 2017 and the Strain Partitioning seismological model. The contour interval is 0.01g.

As a base case peak ground acceleration (PGA) at the location of the Eemskanaal Cluster are 0.29 g, 0.09 g and 0.02 g for exceedance levels 0.2%, 2% and 10% respectively.

Annual Exceedance Level	Wipla	Prod Restricted	Base
0.2%	0.34	0.29	0.29
2%	0.11	0.08	0.09
10%	0.03	0.02	0.02

Table 5 Comparison of Hazard Peak Ground Acceleration [fraction of g] for the Reference winningsplan case, the impact of the restricted production plan (5 clusters in Loppersum Area reduced to 3 Bcm) and the base case of this study.

Compaction Model Sensitivity

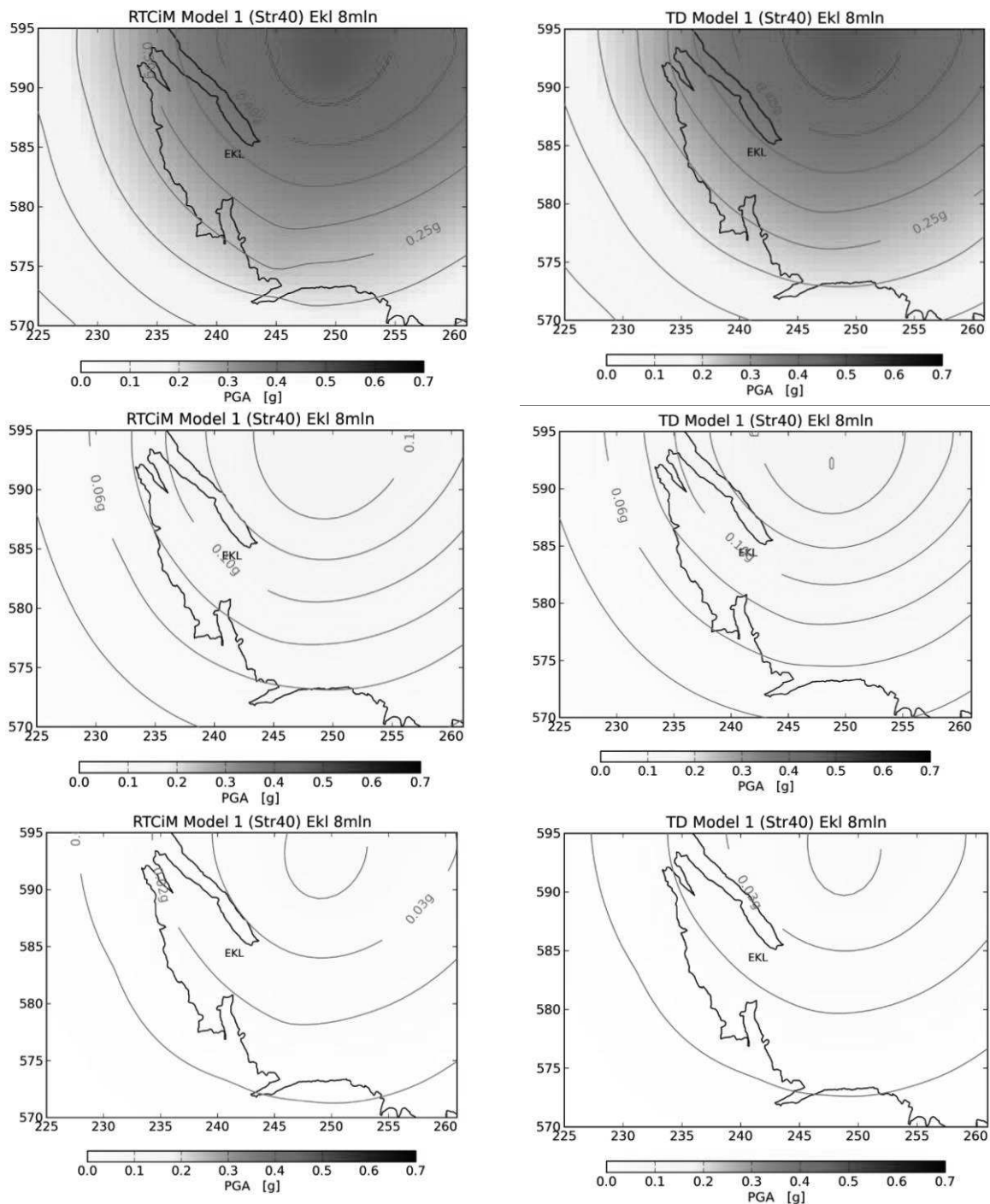


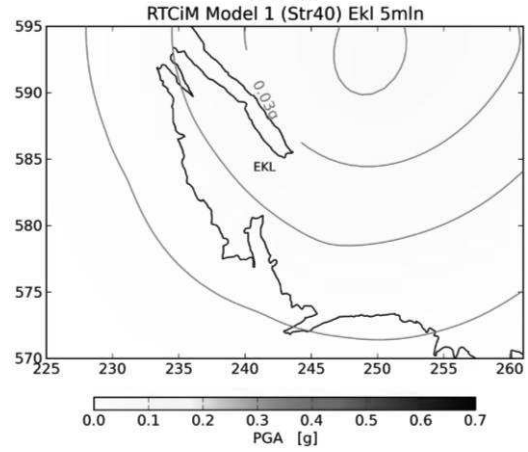
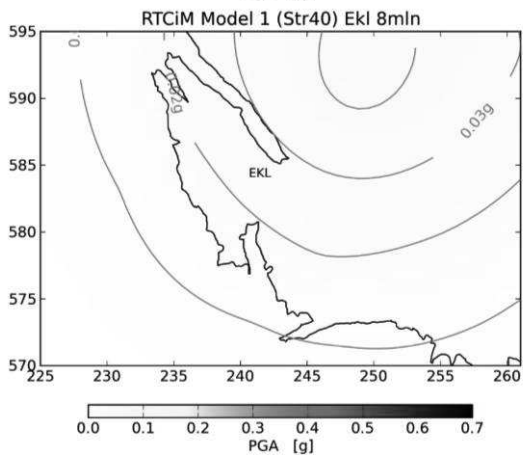
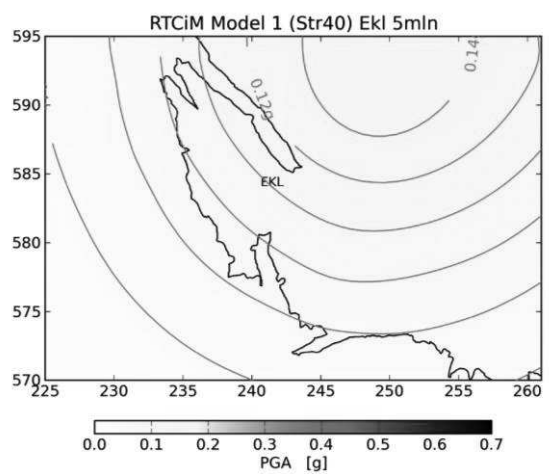
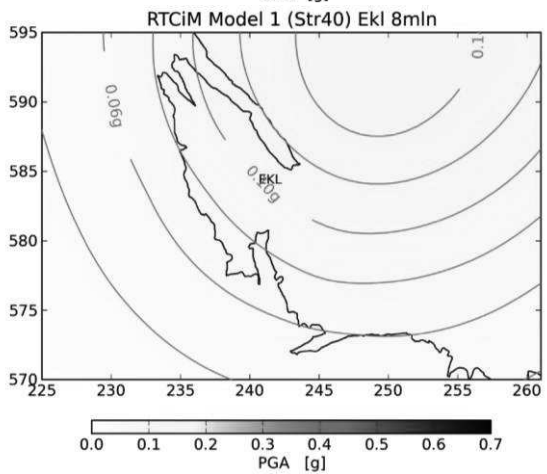
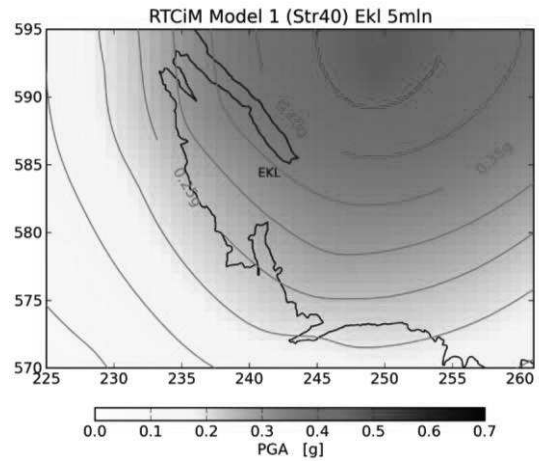
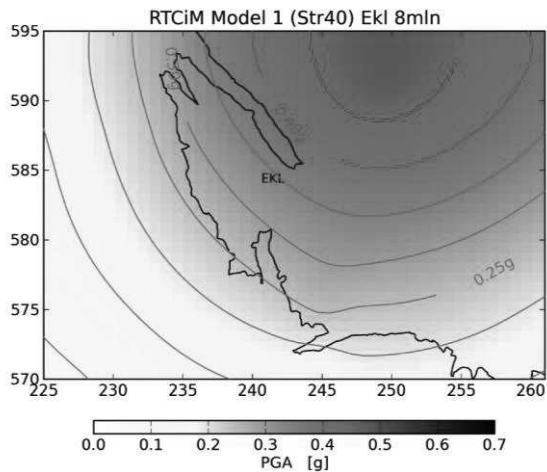
Figure 44 Hazard map showing the peak ground acceleration (PGA) with 0.2%, 2 and, 10% average annual chance of exceedance (from top to bottom) from 2014 to 2017 and the Strain Partitioning seismological model. Left column is the Base Case (RTCiM). The right column shows the same assessment, but based on the Time-decay model for compaction.

As a base case peak ground acceleration (PGA) at the location of the Eemskanaal Cluster are compared on the table below.

Annual Exceedance Level	Base Case (RTCiM): PGA (g)	Sensitivity Case (TD): PGA (g)
0.2%	0.29	0.33
2%	0.09	0.09
10%	0.02	0.02

Table 6 PGA (g) at the location of the Eemskanaal Cluster for the Compaction Model Sensitivity.

Production Sensitivity



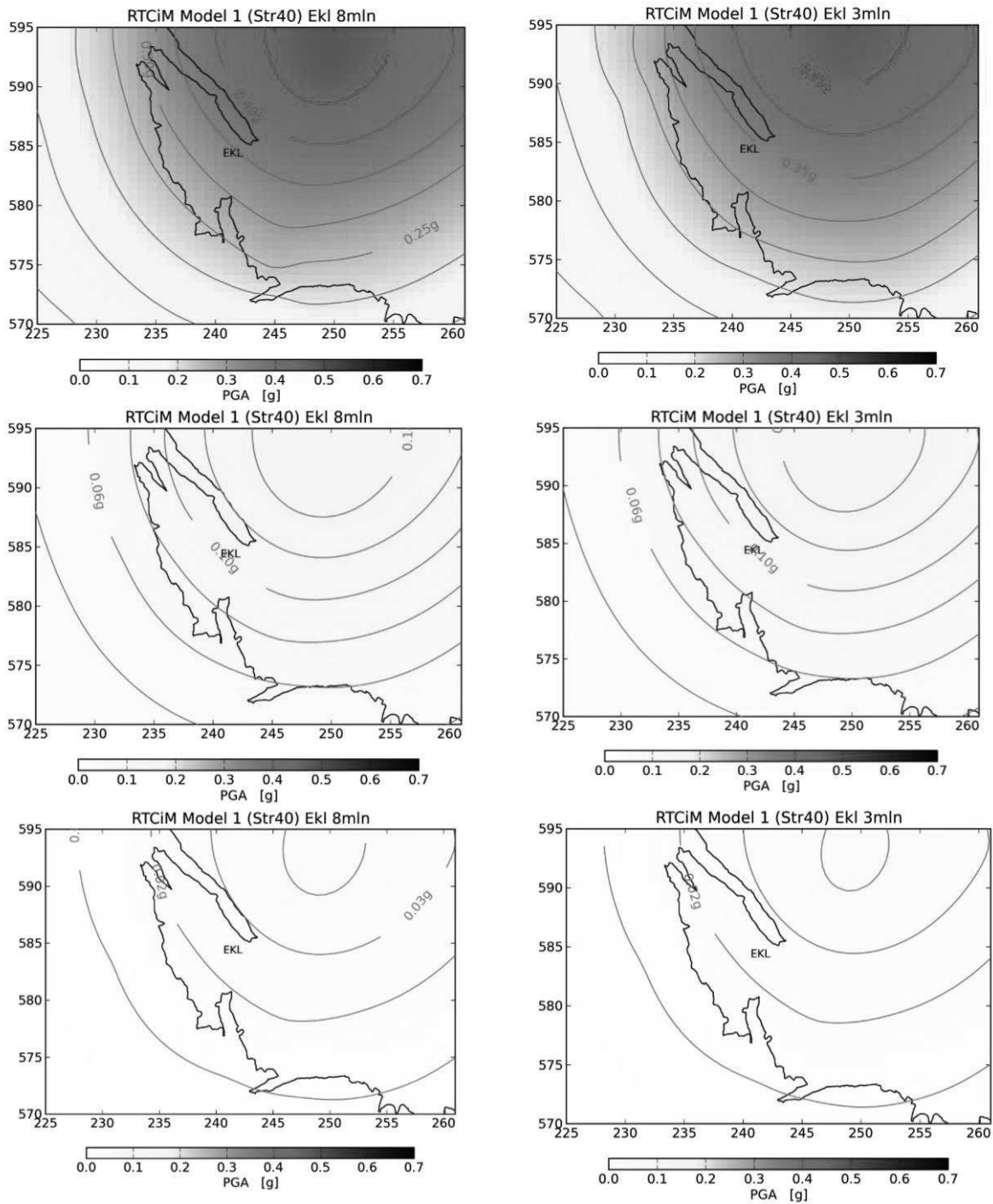


Figure 45 Hazard map showing the peak ground acceleration (PGA) with 0.2%, 2 and, 10% average annual chance of exceedance (from top to bottom) from 2014 to 2017 and the Strain Partitioning seismological model. Left column is the Base Case (8 mln Nm³/day average monthly production). The top right column shows the same assessment, but based on a 5 mln Nm³/day average monthly production, while the bottom right column shows the same assessment, but based on a 3 mln Nm³/day average monthly production.

As a base case peak ground acceleration (PGA) at the location of the Eemskanaal Cluster are compared on the table below.

Annual Exceedance Level	Base Case (8 mln Nm ³ /day): PGA (g)	Sensitivity Case (5 mln Nm ³ /day): PGA (g)	Sensitivity Case (3 mln Nm ³ /day): PGA (g)
0.2%	0.29	0.29	0.29
2%	0.09	0.09	0.09
10%	0.02	0.02	0.02

Table 7 PGA (g) at the location of the Eemskanaal Cluster for Production Reduction Sensitivity.

Sub-surface Model Uncertainty

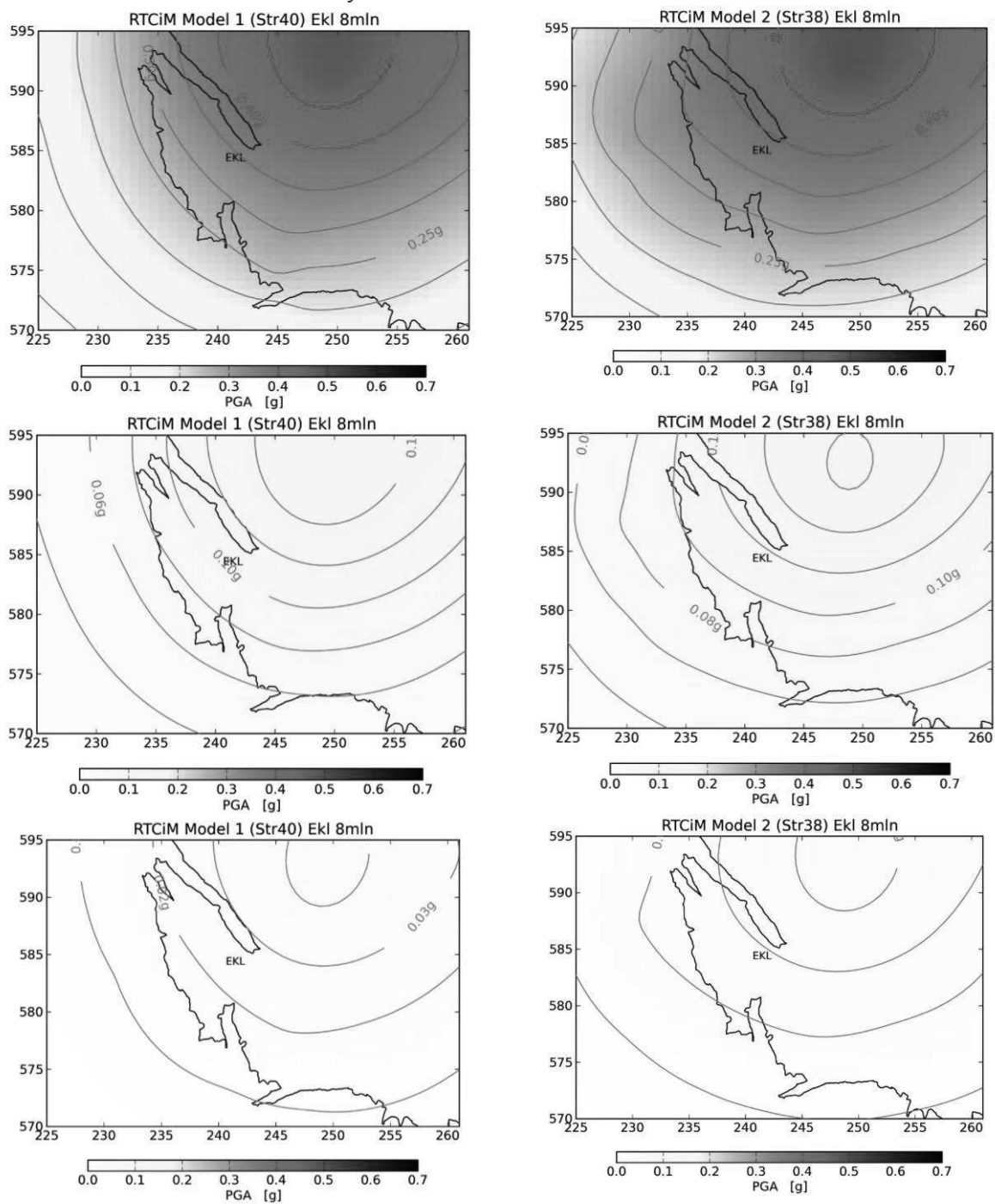


Figure 46 Hazard map showing the peak ground acceleration (PGA) with 0.2%, 2 and, 10% average annual chance of exceedance (from top to bottom) from 2014 to 2017 and the Strain Partitioning seismological model. Left column is the Base Case (sub-surface model 1; STR40). The right column shows the same assessment, but based on sub-surface model 2 (STR38).

As a base case peak ground acceleration (PGA) at the location of the Eemskanaal Cluster are compared on the table below.

Annual Exceedance Level	Base Case (Model 1): PGA (g)	Sensitivity Case (Model 2): PGA (g)
0.2%	0.29	0.33
2%	0.09	0.11
10%	0.02	0.03

Table 8 PGA (g) at the location of the Eemskanaal Cluster for the Sub-surface Model Sensitivity.

Conclusions

- The Eemskanaal Cluster is located at the western periphery of the field and produces higher calorific gas. This gas needs to be blended to sales specification. Due to the larger sub-surface uncertainty at the periphery of the field and the blending requirement forecasting production from the Eemskanaal Cluster and compaction/subsidence in the Eemskanaal area is challenging,
- Using the sub-surface model from the Winningsplan 2013 as a base, the History Match for the Harkstede block (produced by EKL-13) has been improved. Two reservoir models capturing the main sub-surface uncertainty (aquifer influx) have been prepared in support of the Hazard Assessment for the Eemskanaal Area.
- For the improved reservoir models, the impact of the compaction model on the hazard is limited.
- Similarly, the impact of the production level of the Eemskanaal Cluster on the hazard is limited.
- The impact of the selected improved reservoir model is reflected in a moderate uncertainty in the hazard assessment, mainly to the west of the field.

References

1. NAM (Jan van Elk and Dirk Doornhof, eds), Technical Addendum to the Winningsplan Groningen 2013 Subsidence, Induced Earthquakes and Seismic Hazard Analysis in the Groningen Field, <http://www.rijksoverheid.nl/onderwerpen/aardbevingen-in-groningen/documenten-en-publicaties/rapporten/2014/01/17/bijlage-1-analyse-over-verzakkingen-geïnduceerde-aardbevingen-en-seismische-risico-s.html>
2. NAM (Jan van Elk and Dirk Doornhof, eds), Supplementary Information to the Technical Addendum of the Winningsplan 2013, <http://www.rijksoverheid.nl/documenten-en-publicaties/rapporten/2014/01/17/toelichting-op-gewijzigd-winningsplan-groningenveld.html>
3. TNO 2013 R11953 | Eindrapport - Toetsing van de bodemdalingsprognoses en seismische hazard ten gevolge van gaswinning van het Groningen veld. <http://www.rijksoverheid.nl/onderwerpen/aardbevingen-in-groningen/documenten-en-publicaties/rapporten/2014/01/17/toetsing-tno-van-de-bodemdalingsprognose-en-seismische-hazard-tgv-gaswinning-van-het-groningen-veld.html>
4. Update of the Winningsplan Groningen 2013. <http://www.rijksoverheid.nl/documenten-en-publicaties/rapporten/2014/01/17/winningsplan-groningen-wijziging-2013.html>

Appendix A History Match Groningen Model

Cluster Name	Abbreviation
AMSWEER	AMR
BIERUM	BIR
EEMSKANAAL	EKL
DE EEKER	EKR
FROOMBOSCH	FRB
HARKSTEDE	HRS
KOOIPOLDER	KPD
LEERMENS	LRM
MIDWOLDA	MWD
NOORDBROEK	NBR
NIEUW-SCHEEMDA	NWS
OVERSCHILD	OVS
OUDEWEG	OWG
DE PAAUWEN	PAU
TEN POST	POS
SAPPEMEER	SAP
SCHAAPBULTEN	SCB
SIDDEBUREN	SDB
SLOCHTEREN	SLO
SPITSBERGEN	SPI
SCHEEMDERZWAAG	SZW
TJUCHEM	TJM
TUSSCHENKLAPPEN	TUS
UITHUIZERMEEDEN	UHM
UITERBUREN	UTB
T ZANDT	ZND
ZUIDERPOLDER	ZPD
ZUIDERVEEN	ZVN
AMSWEER	AMR
BIERUM	BIR
EEMSKANAAL	EKL
DE EEKER	EKR
FROOMBOSCH	FRB
HARKSTEDE	HRS

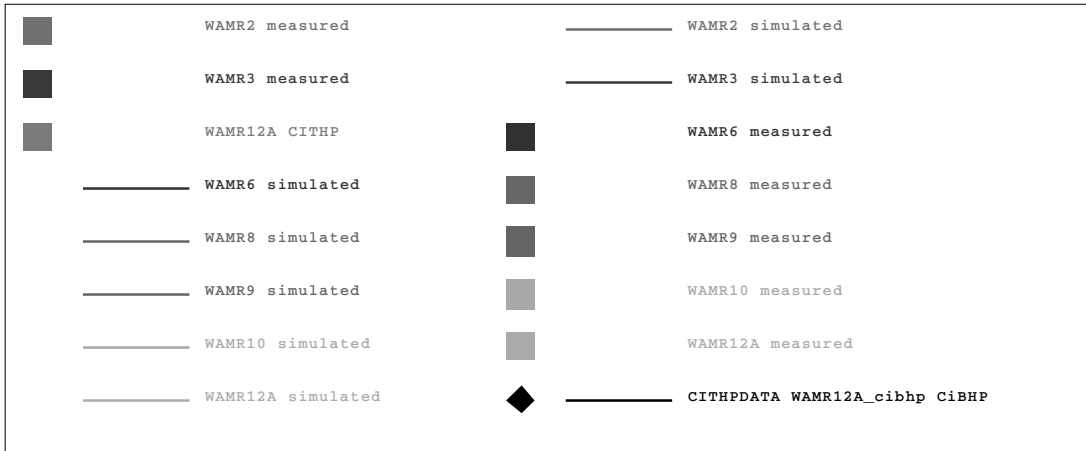
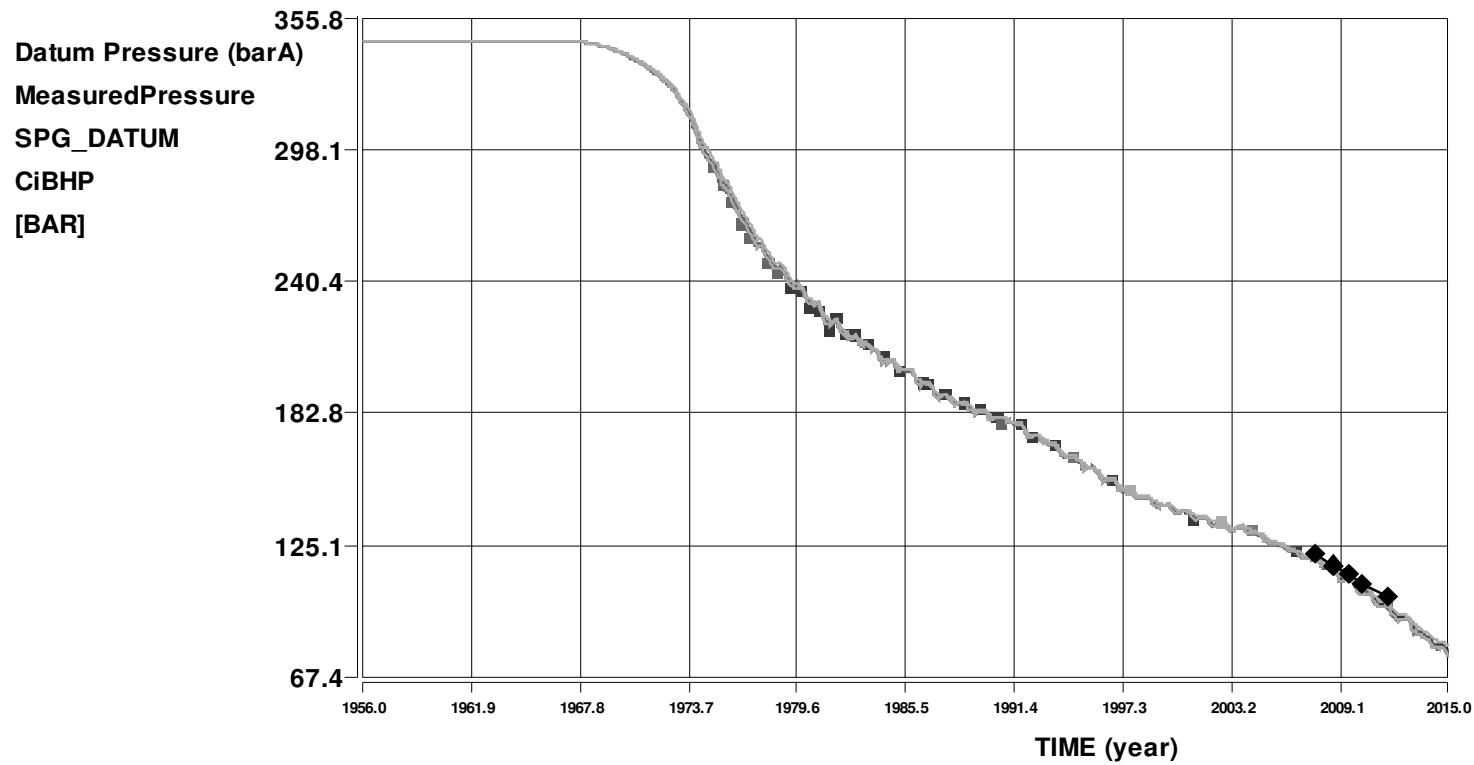


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 Plot Name: SPTG_WAMR
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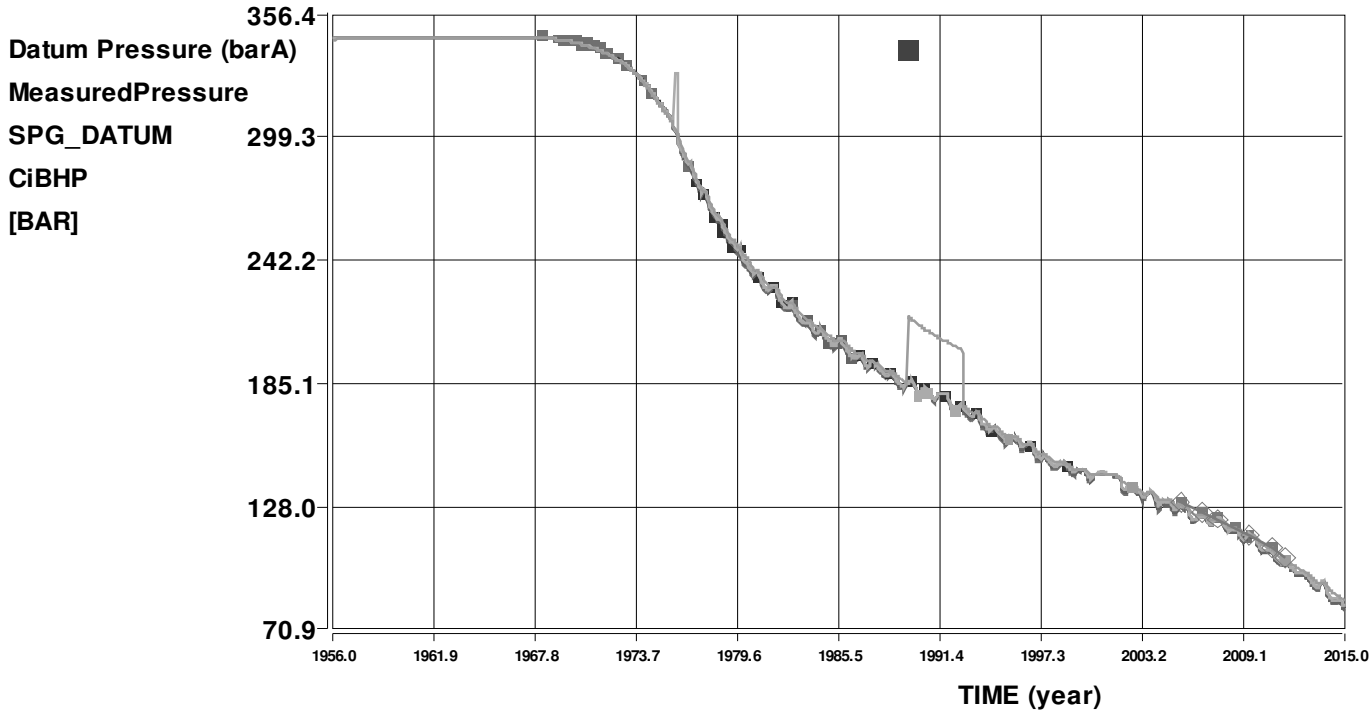
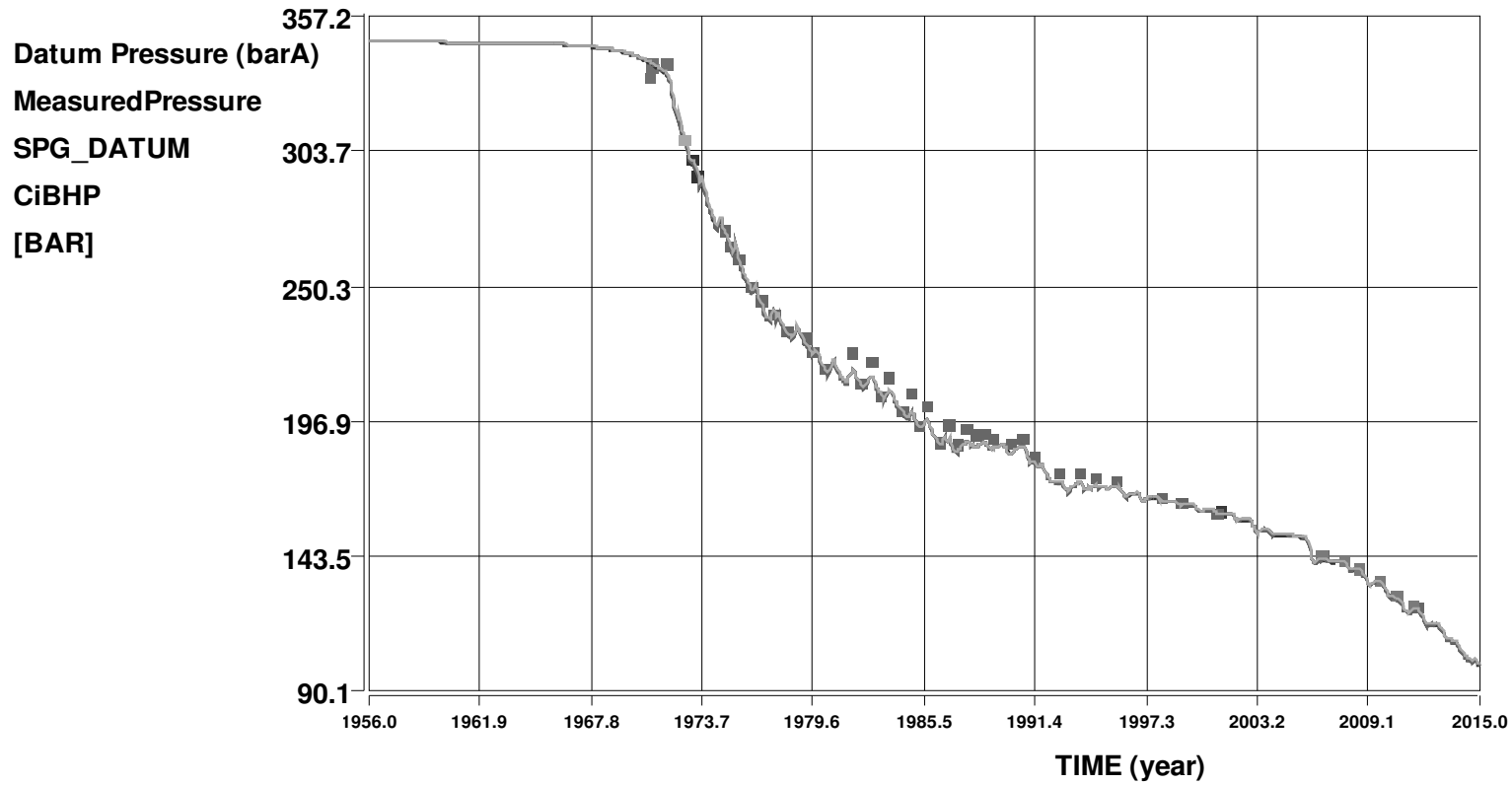
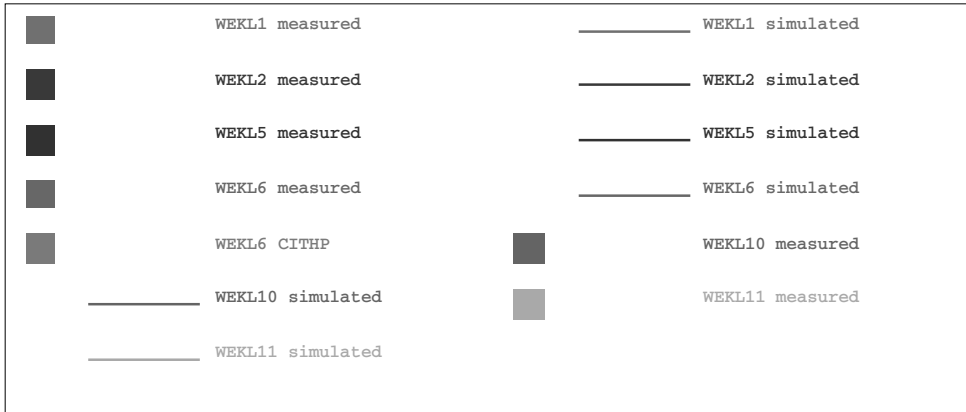


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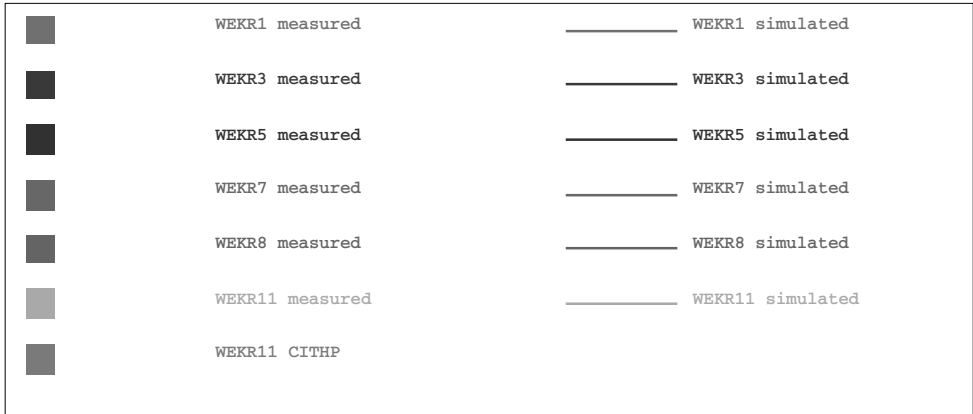
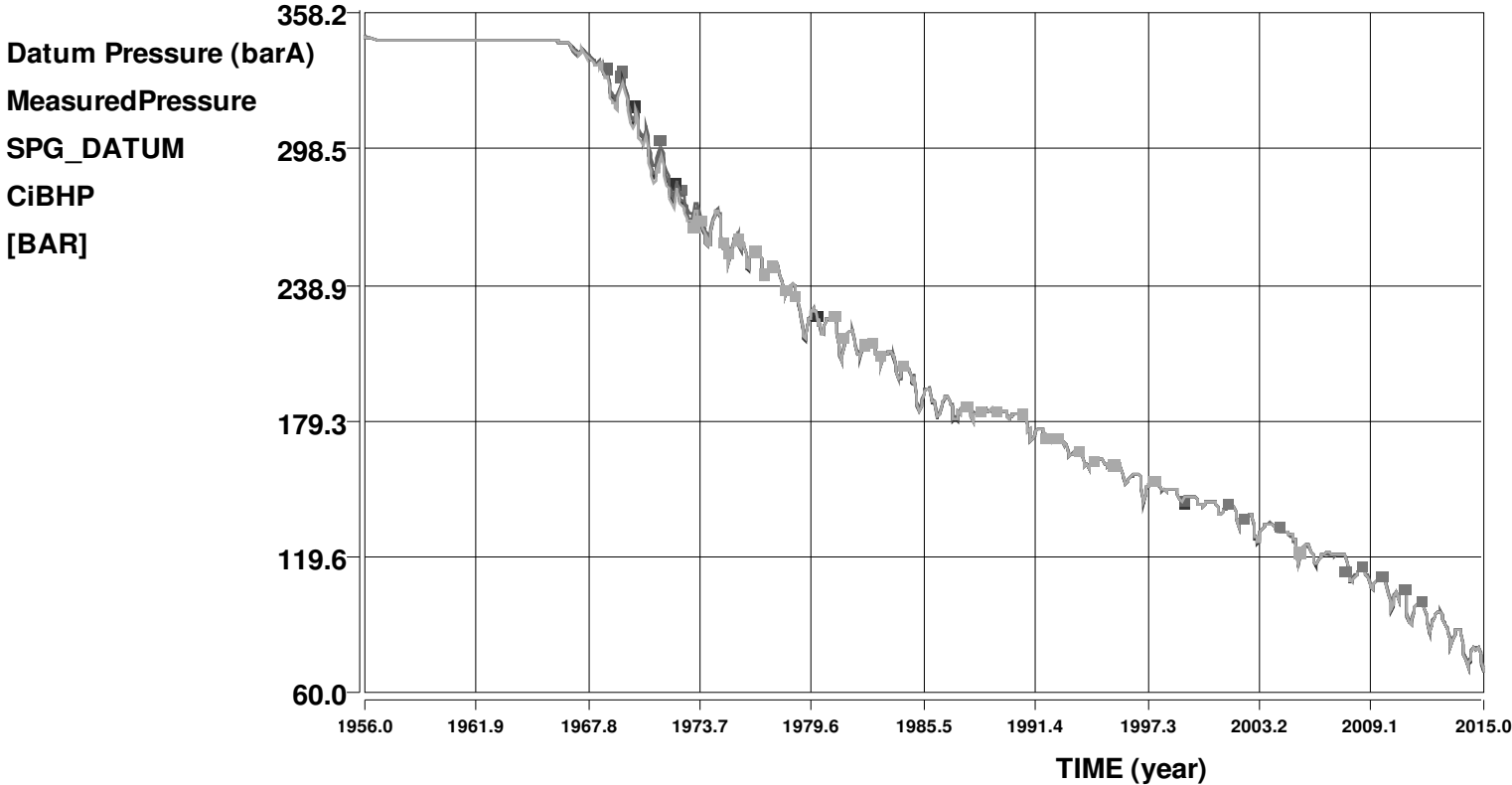


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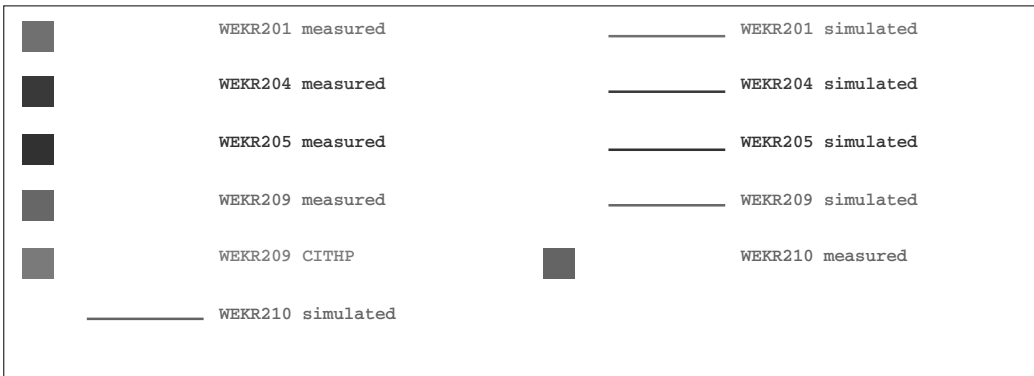
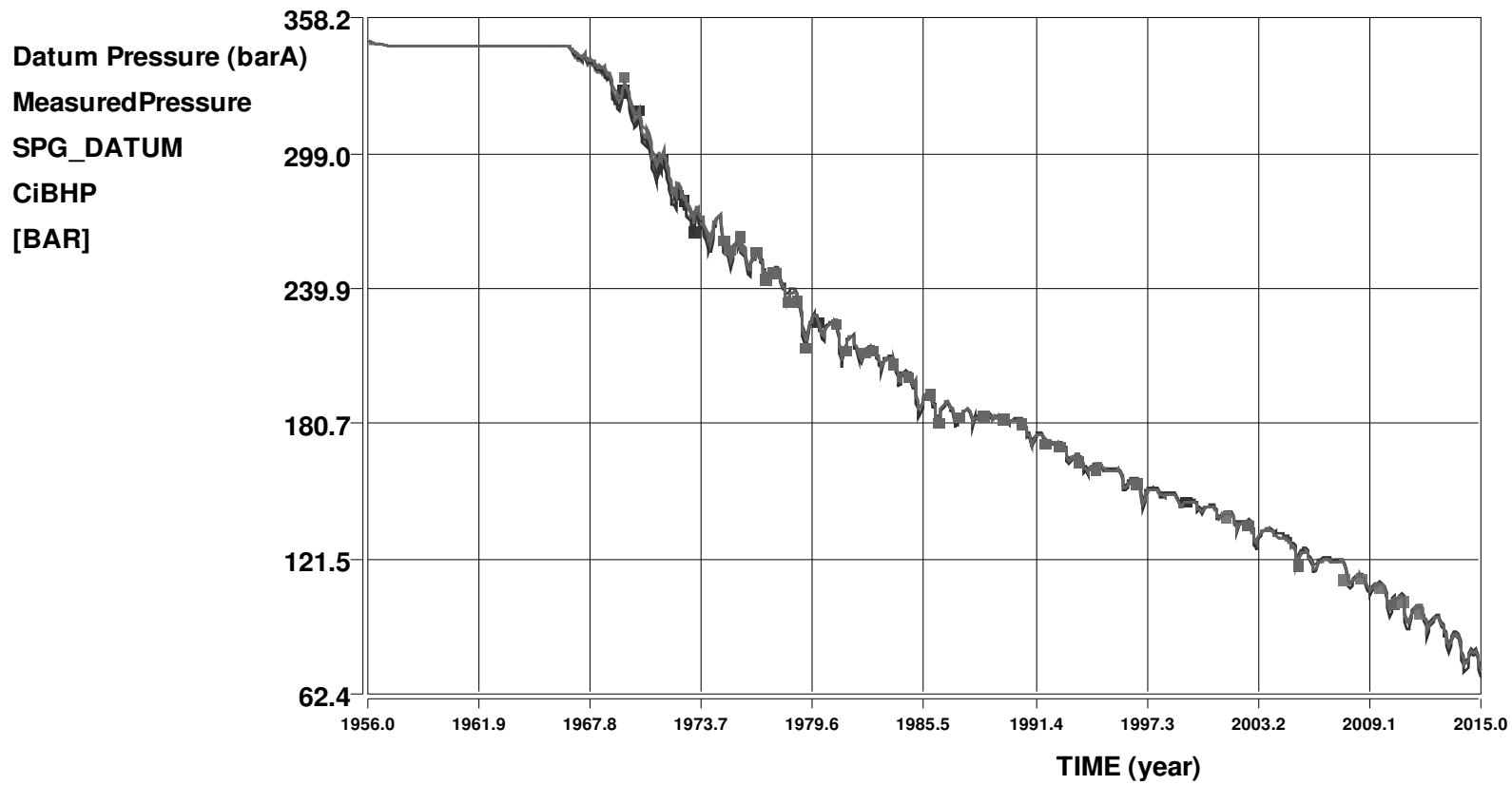


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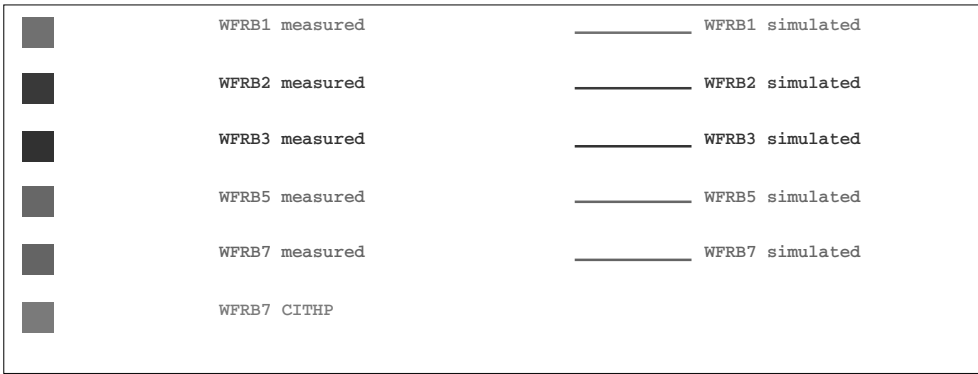
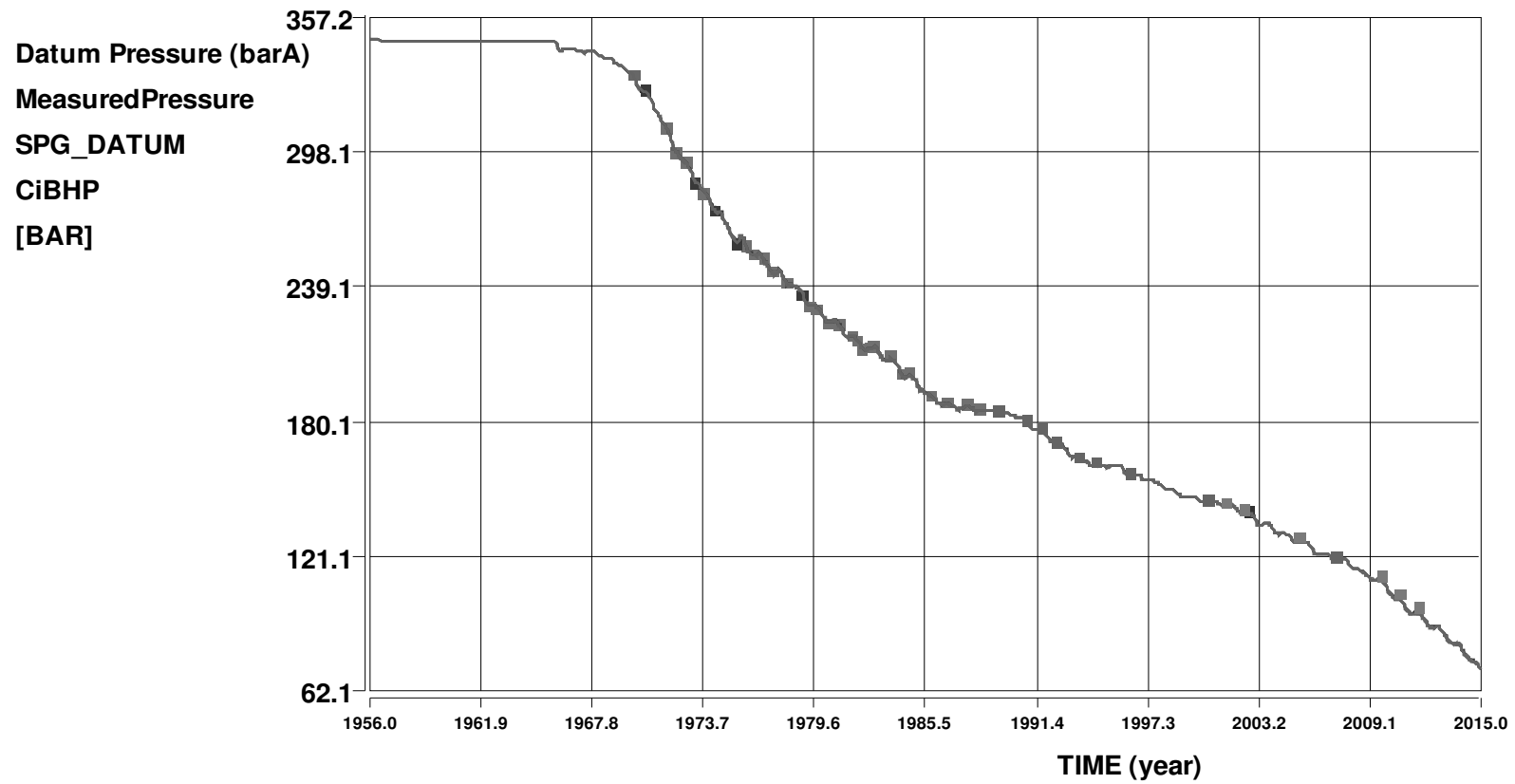


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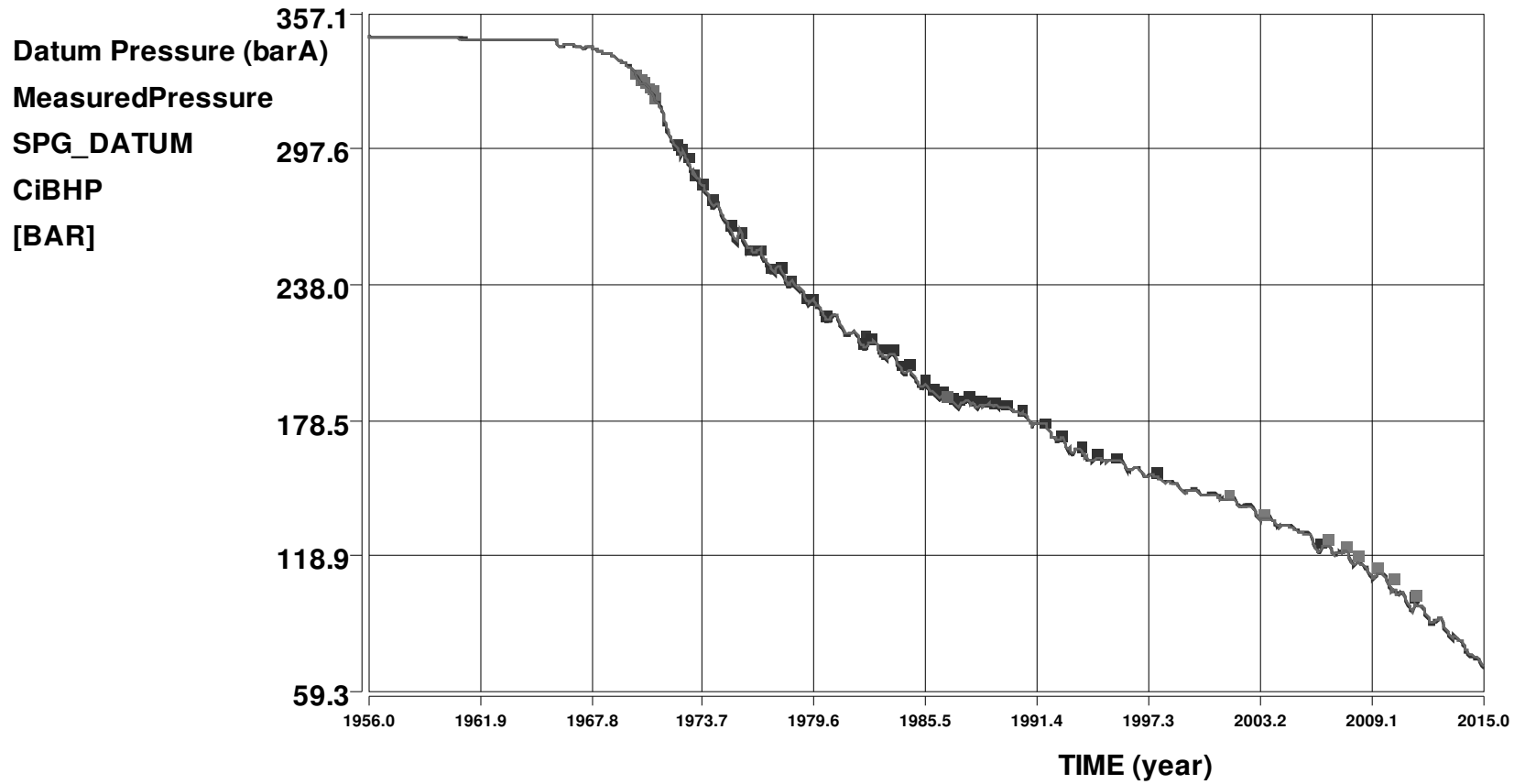


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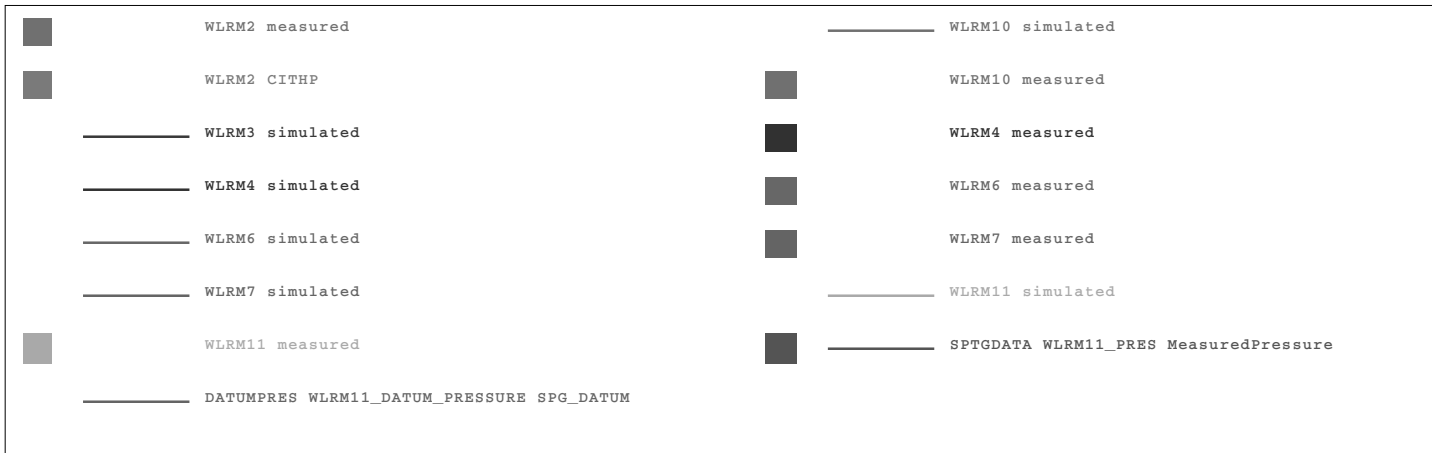
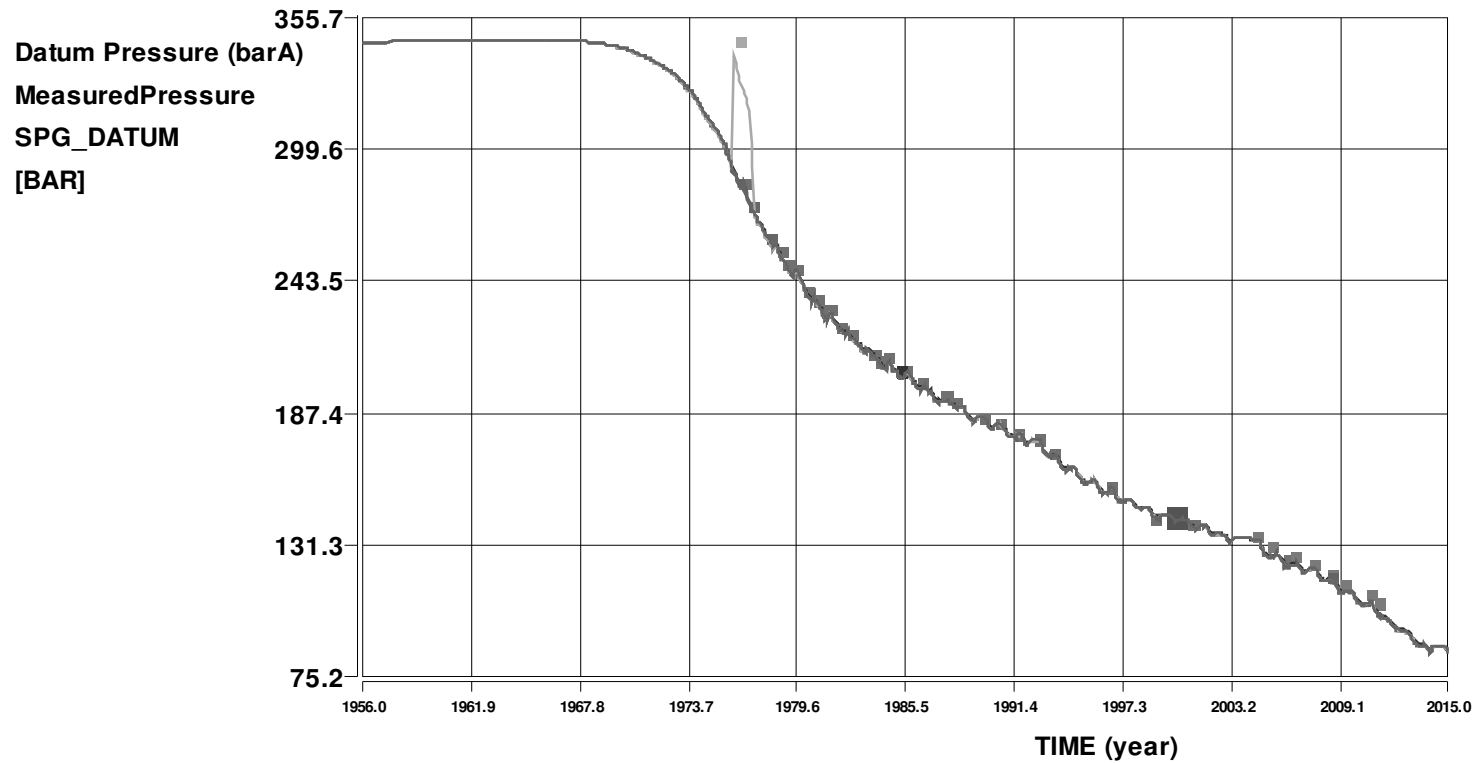


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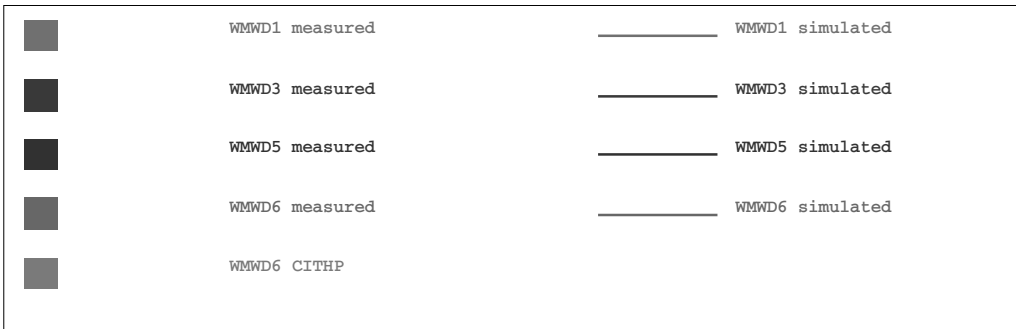
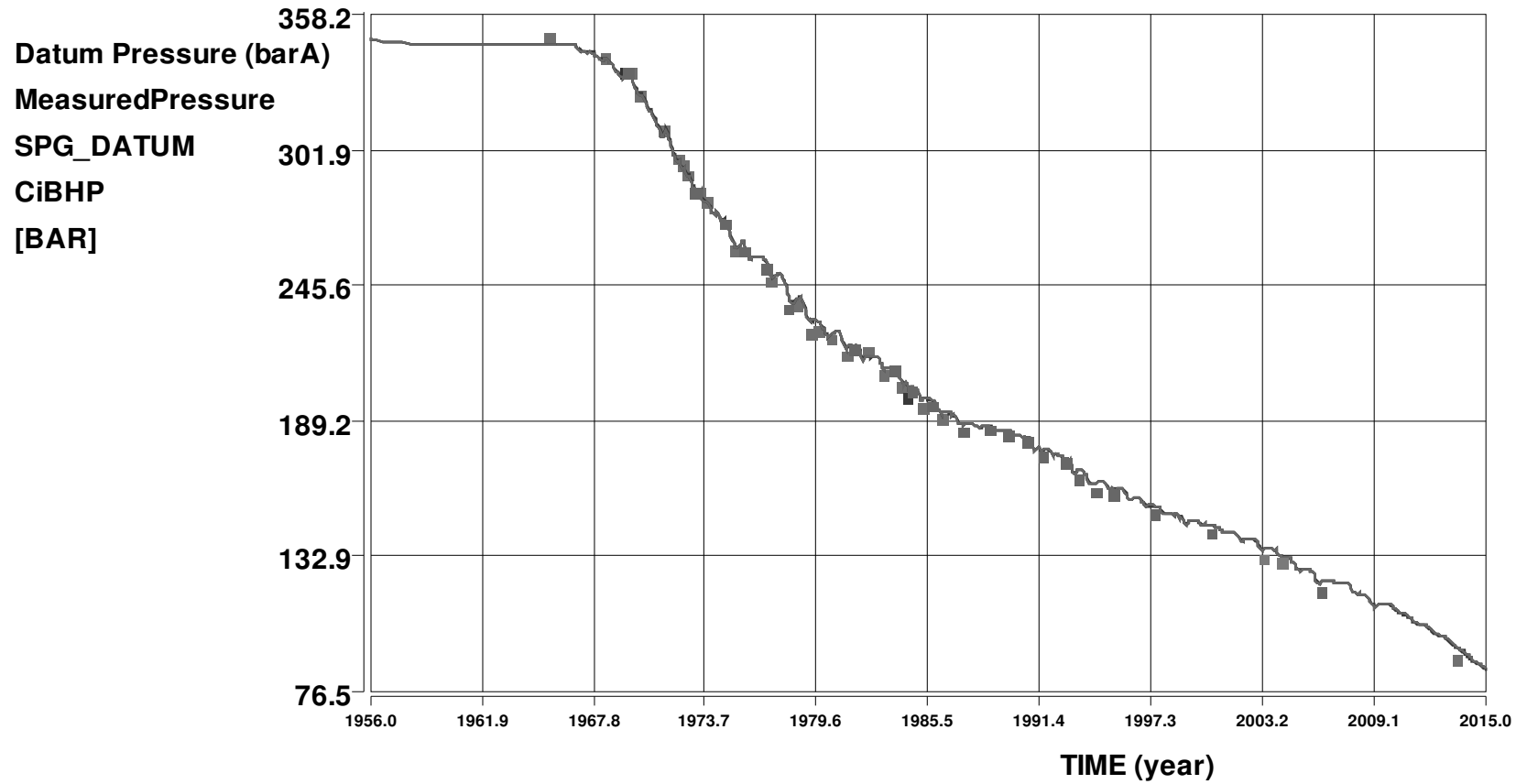


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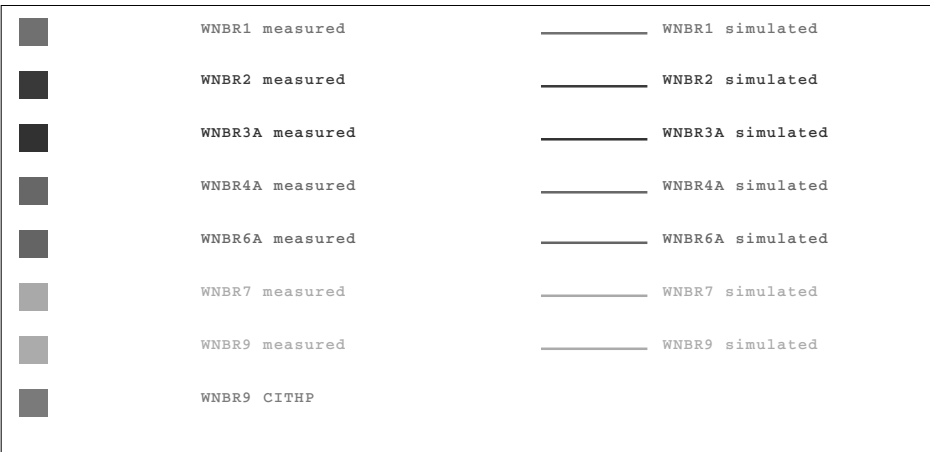
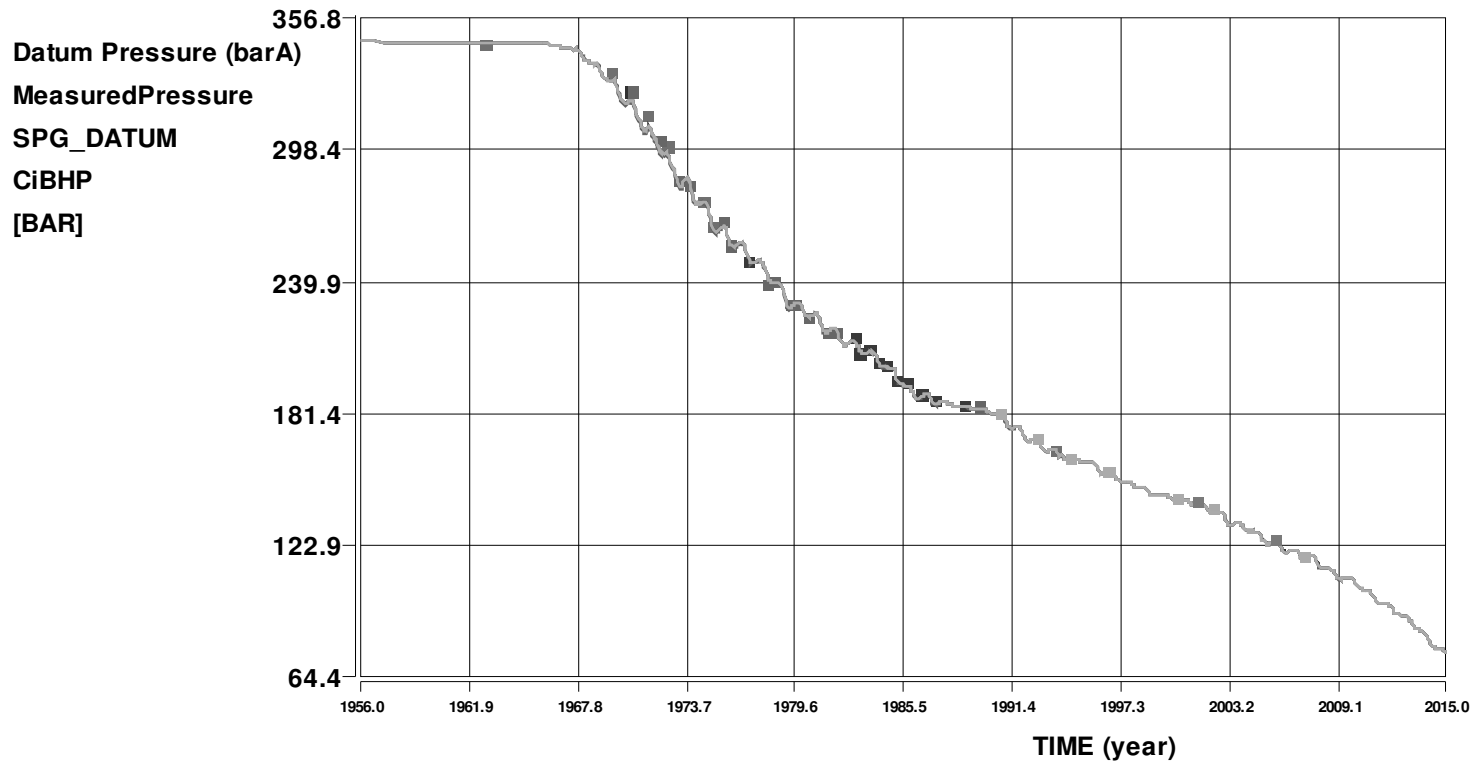


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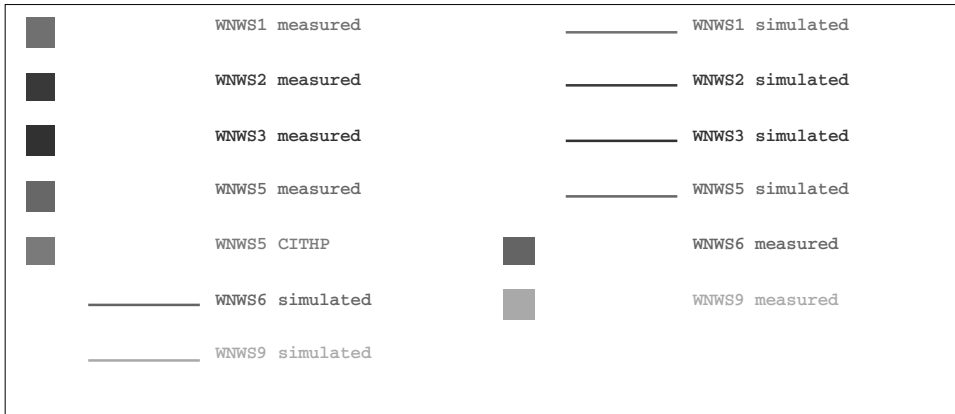
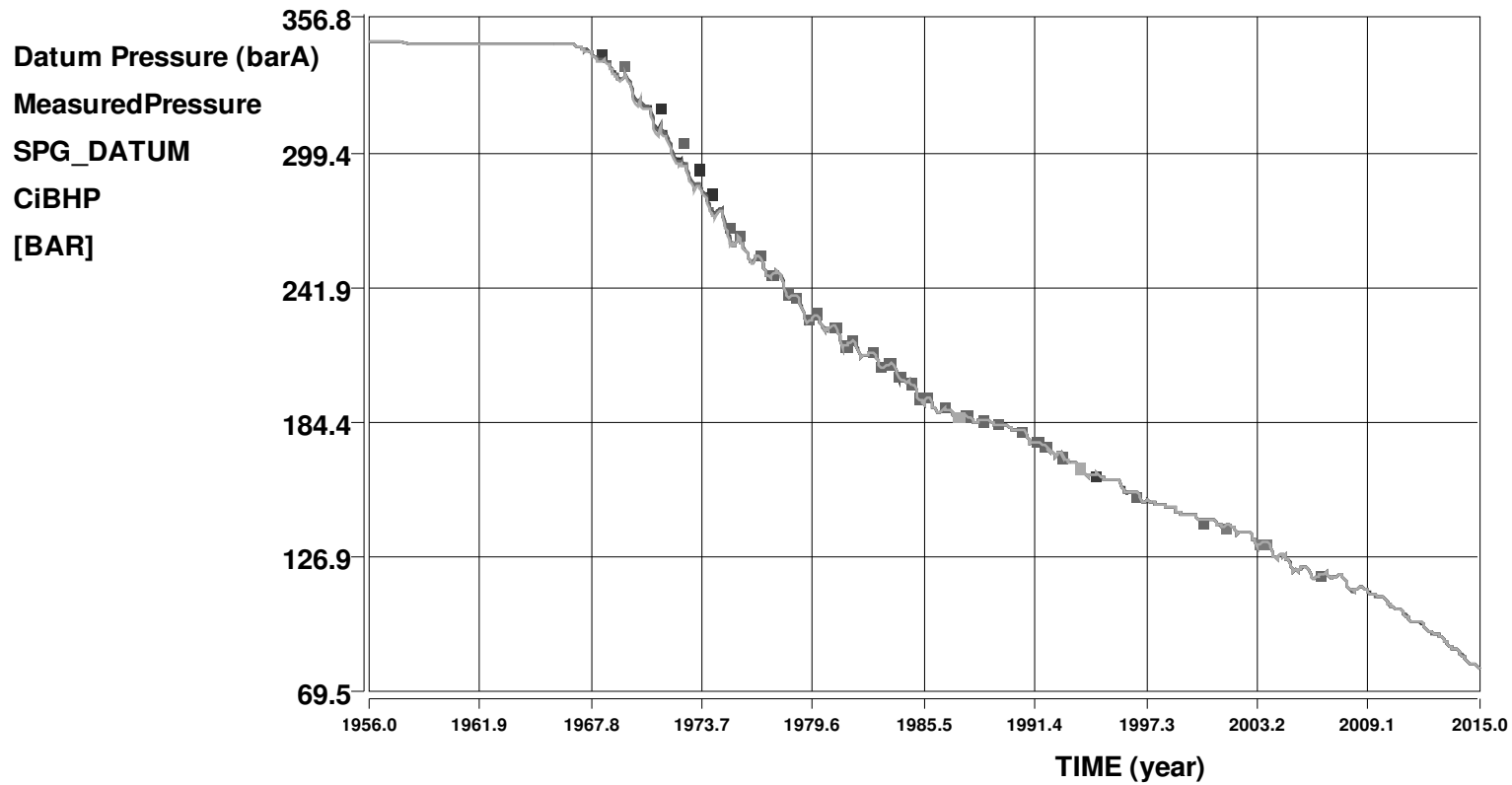


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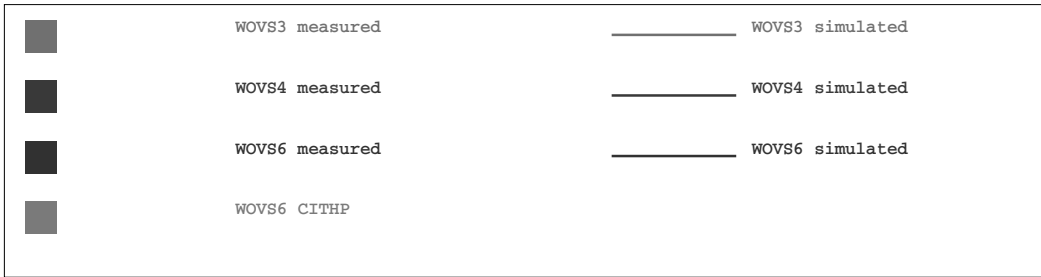
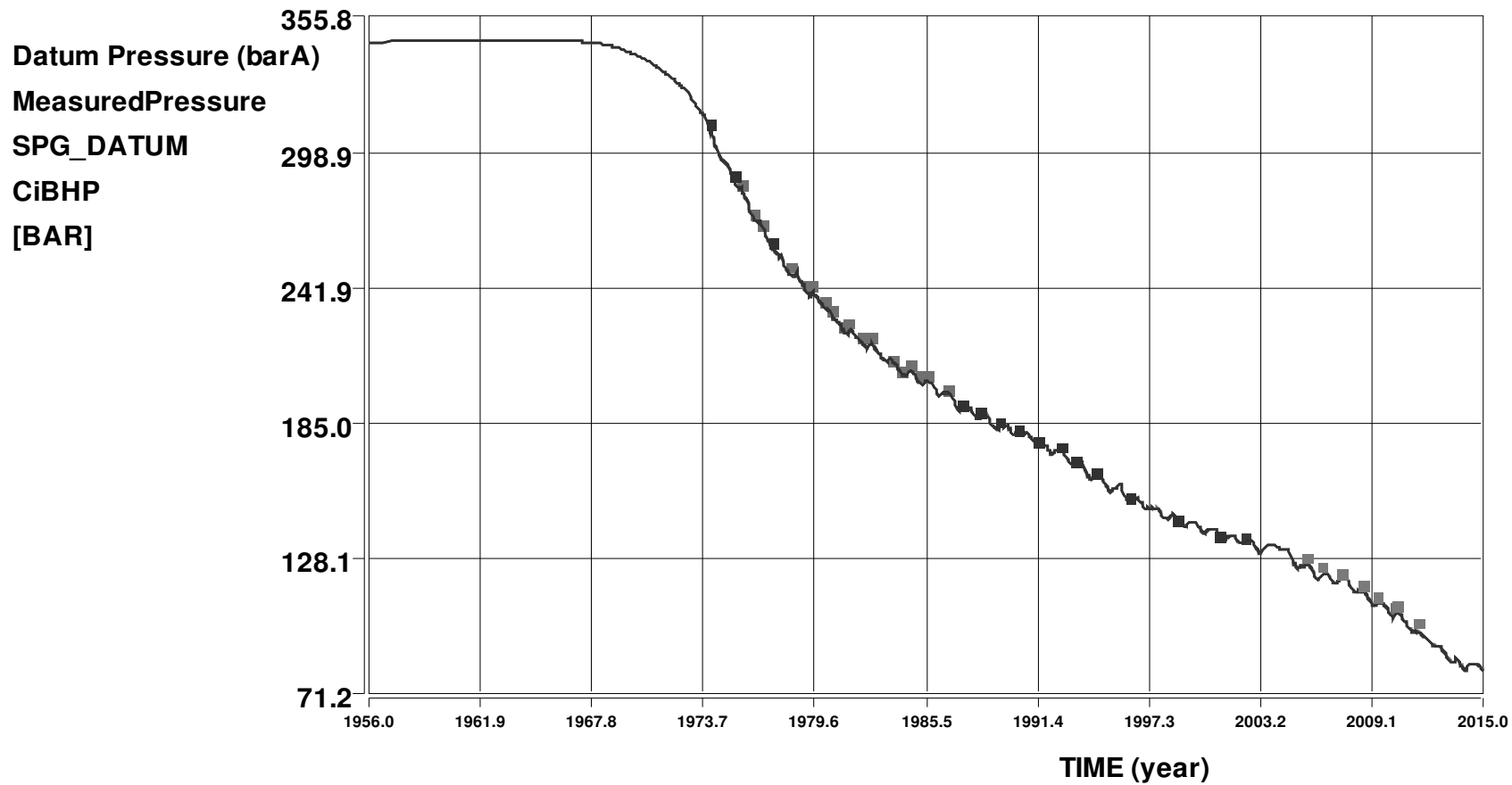


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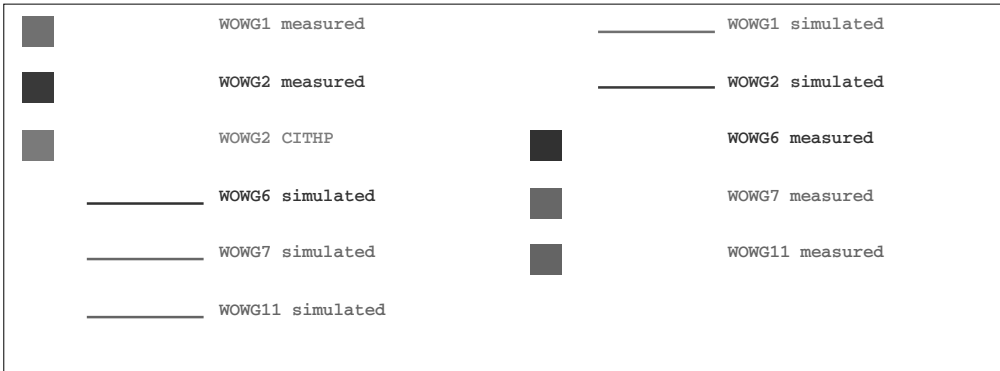
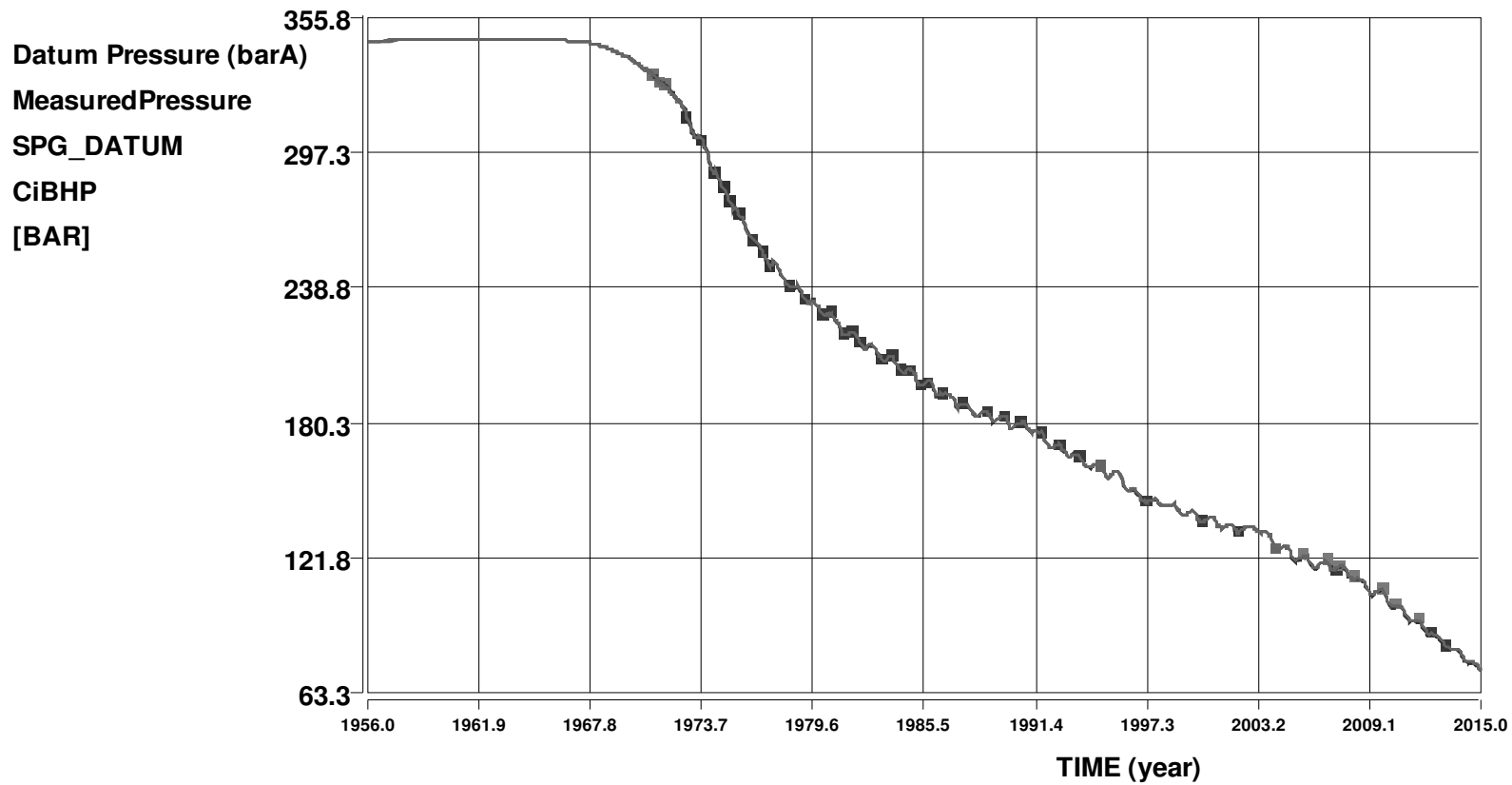


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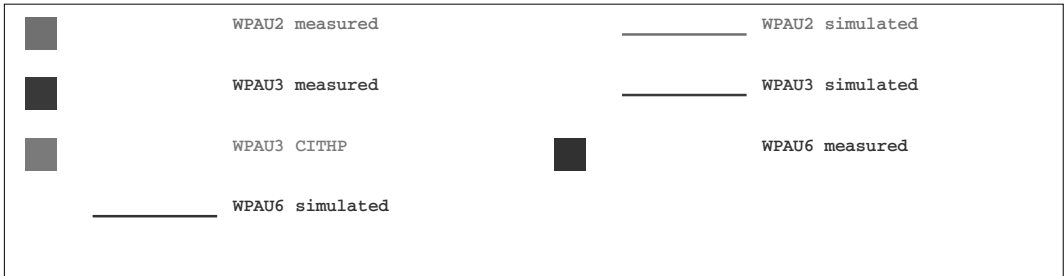
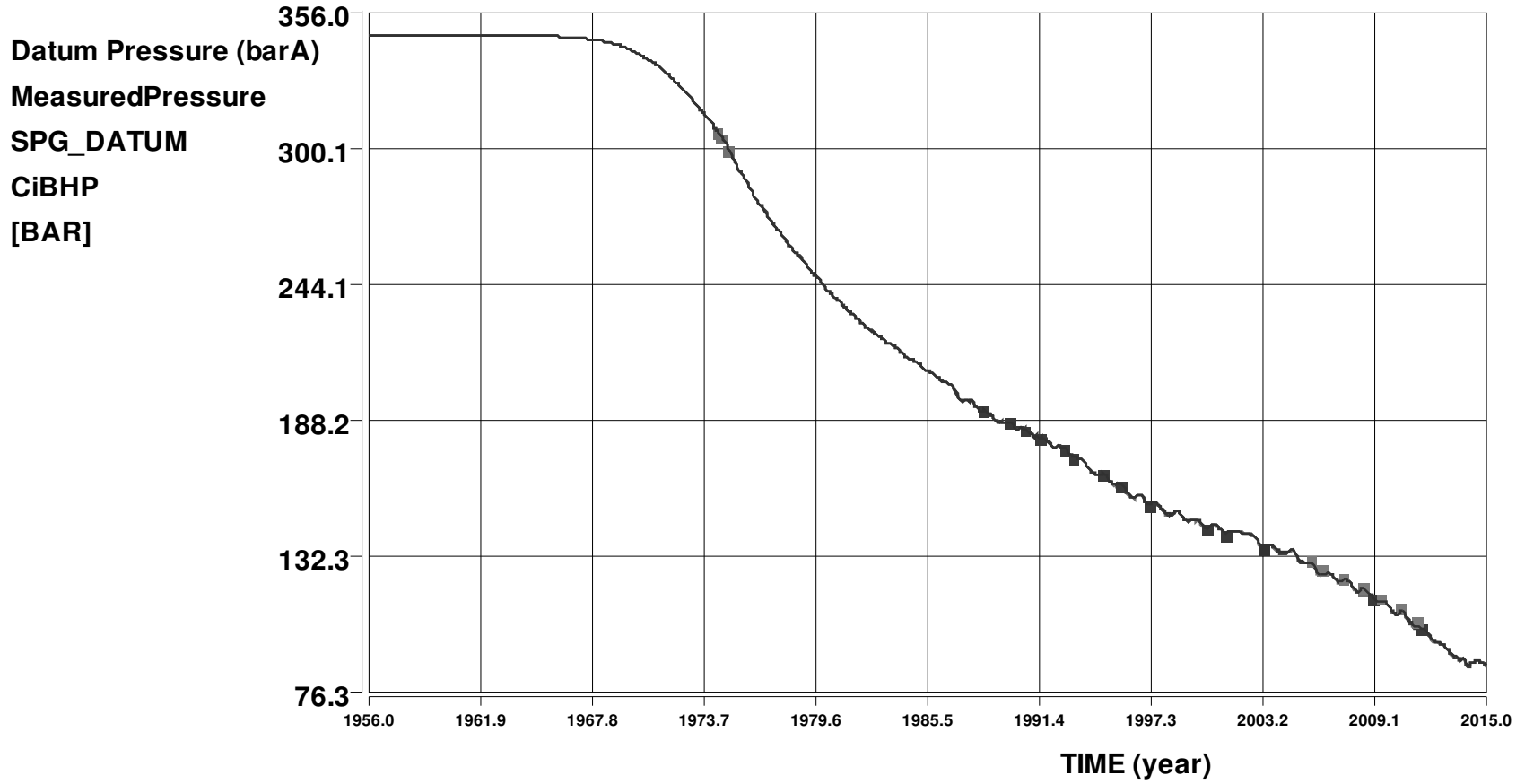


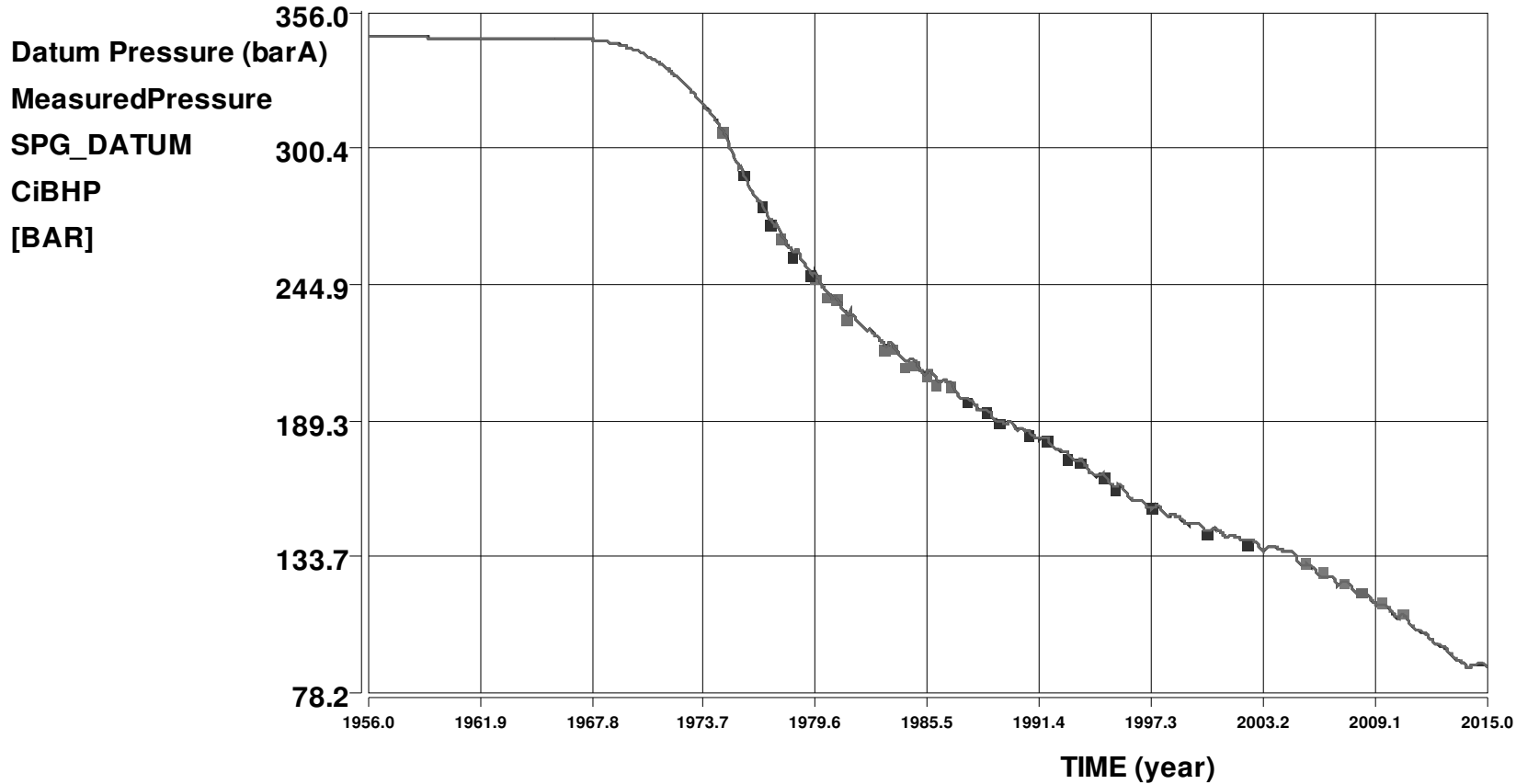
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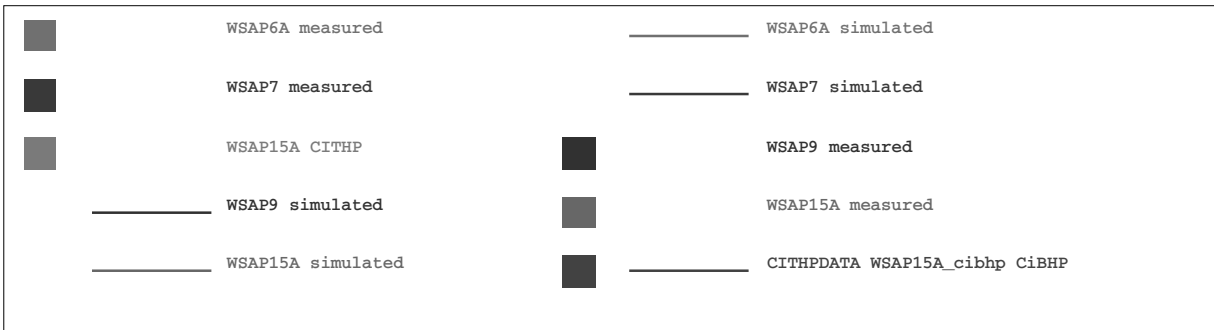
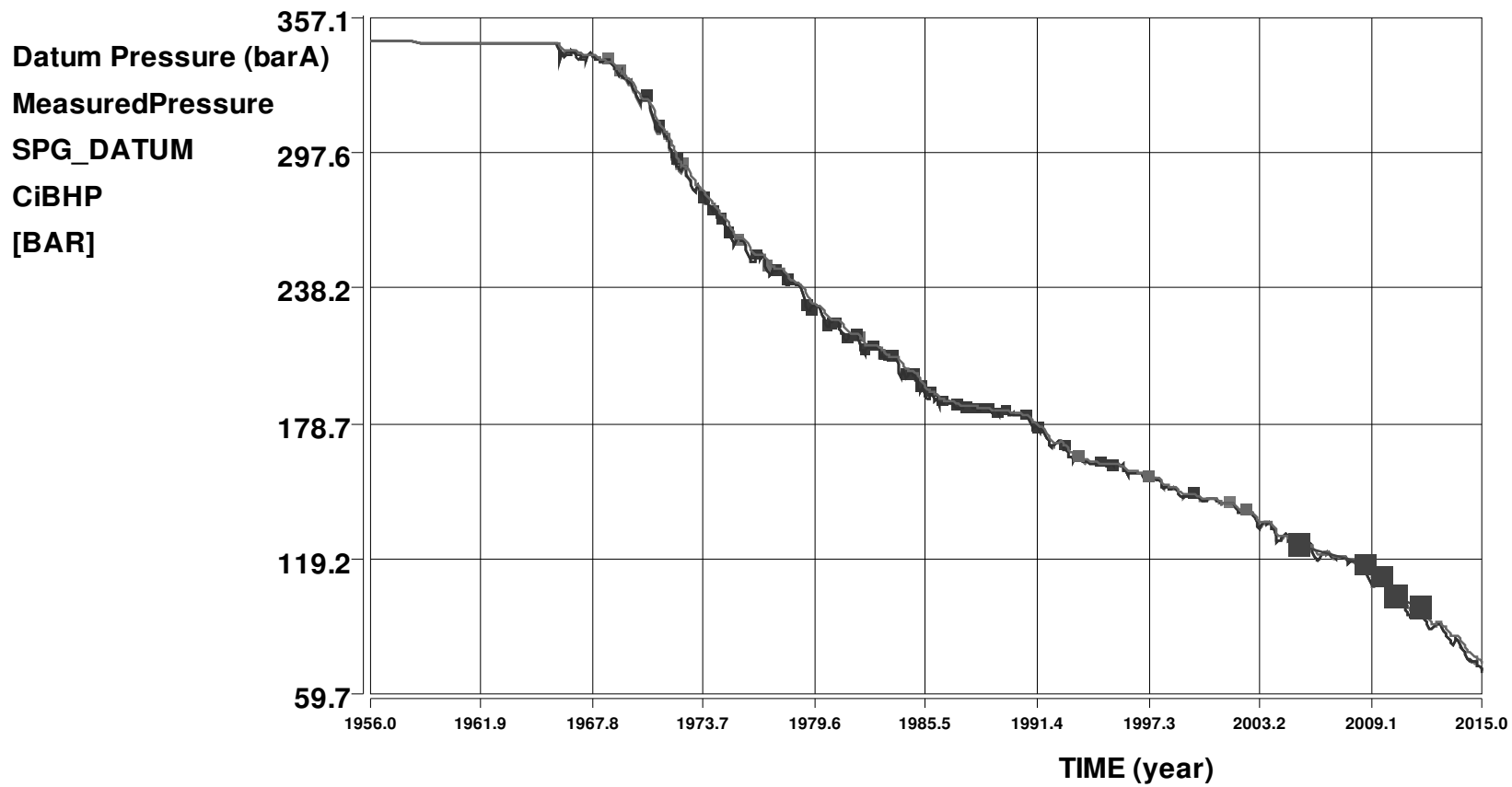


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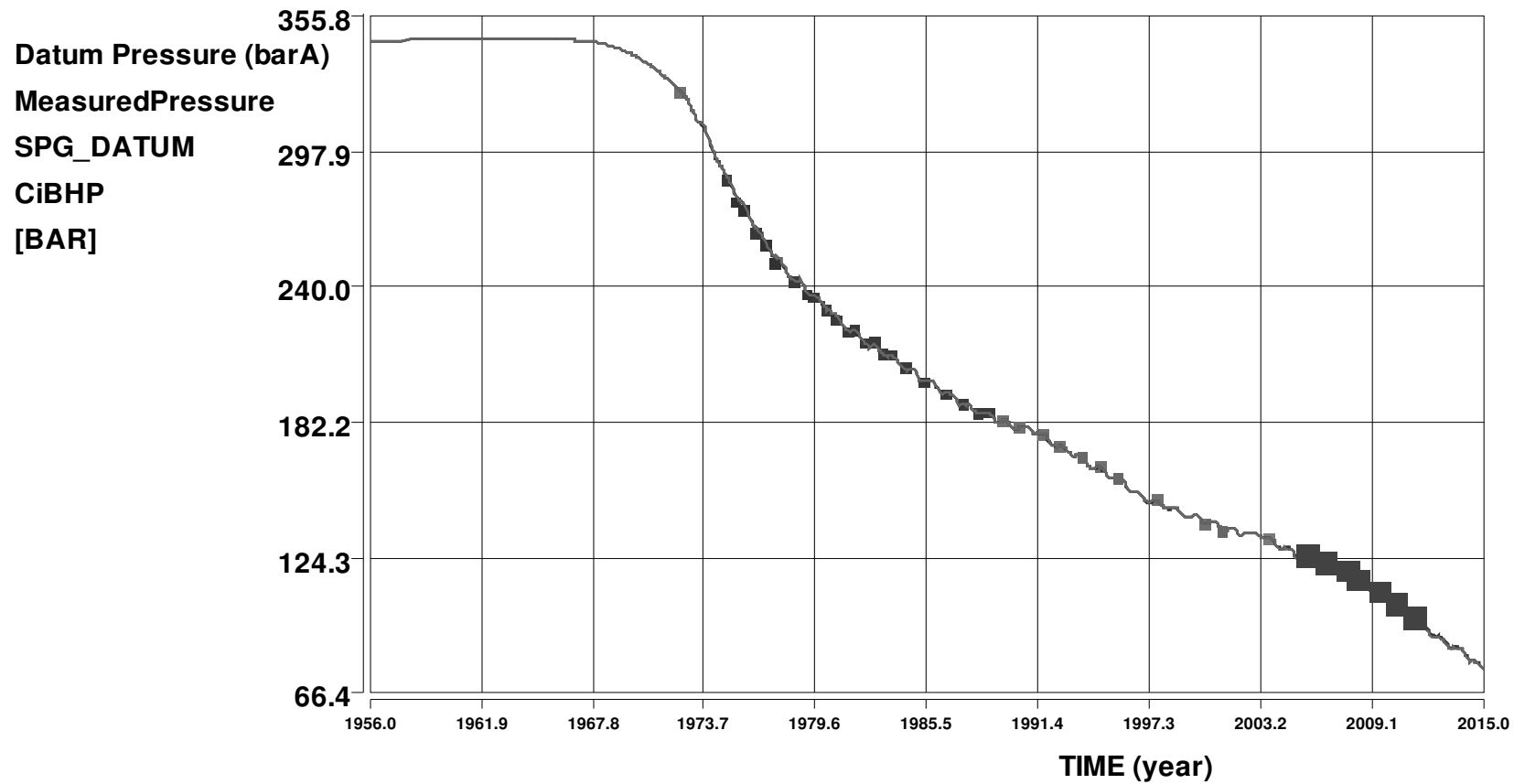


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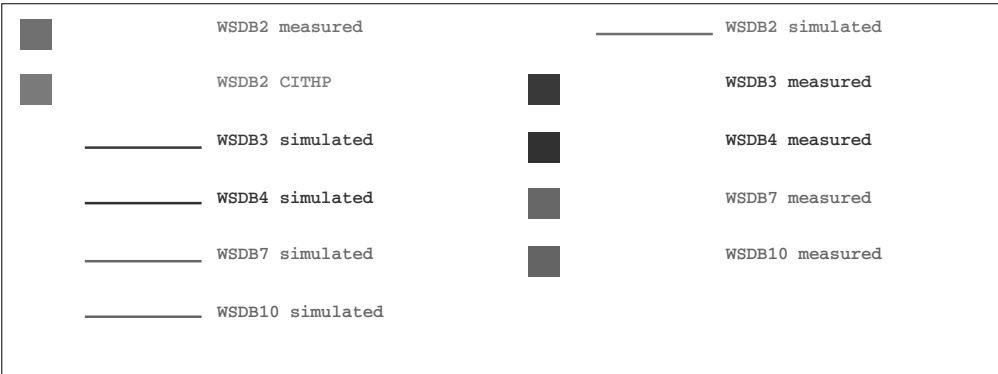
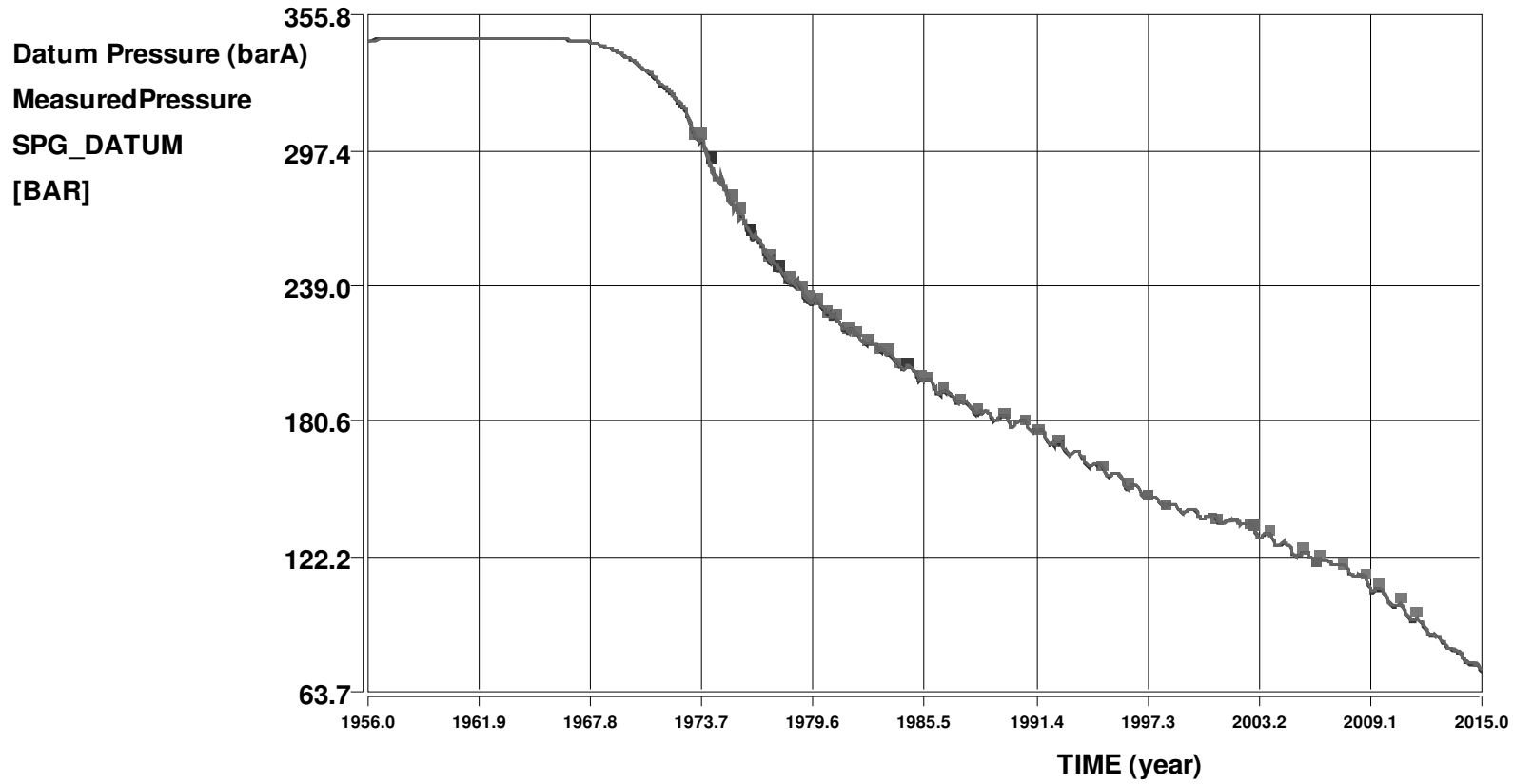


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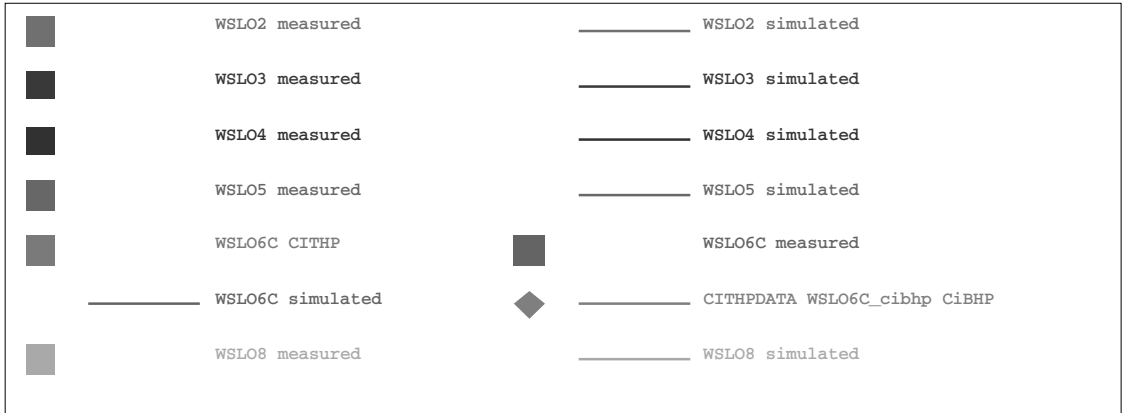


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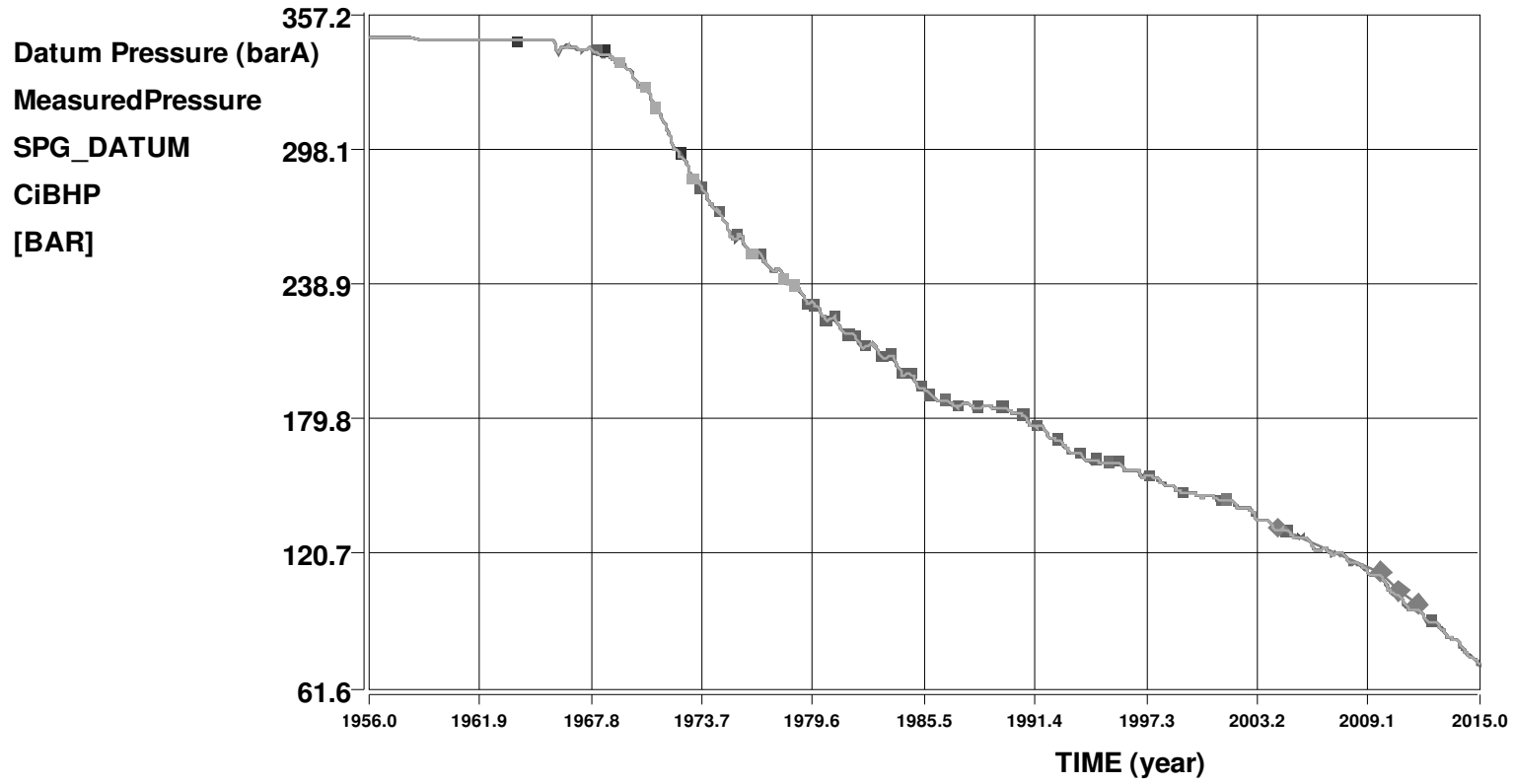
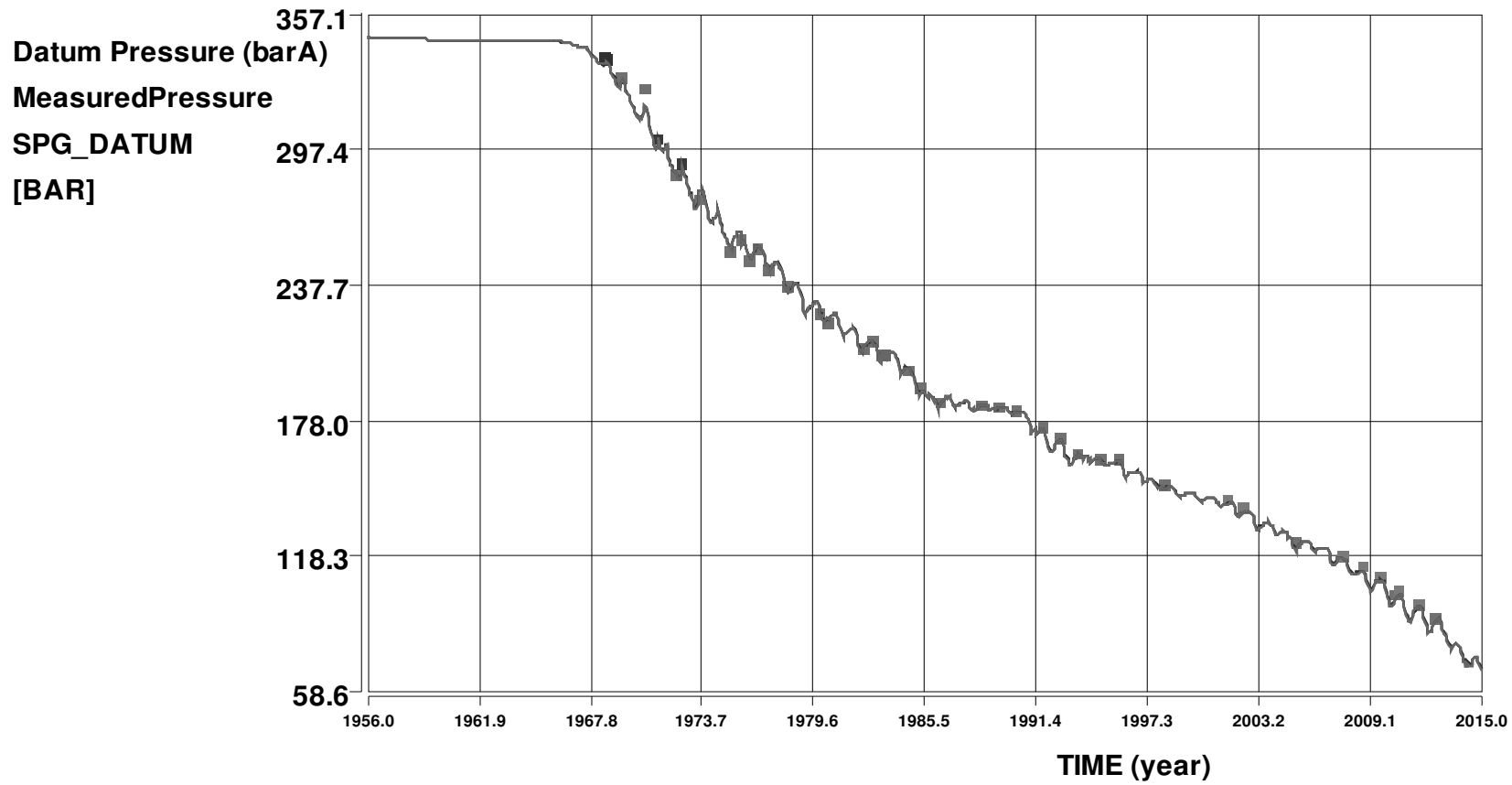




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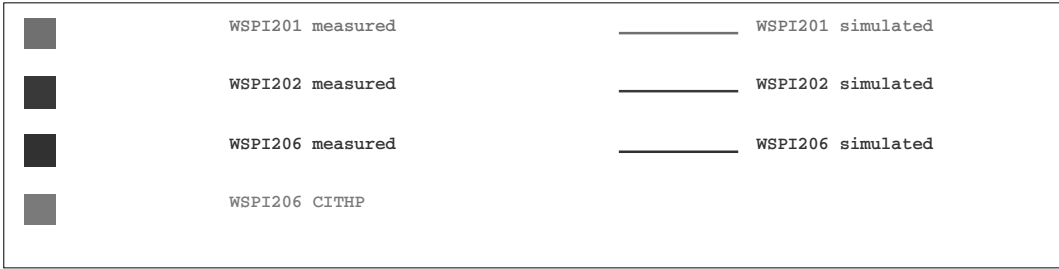
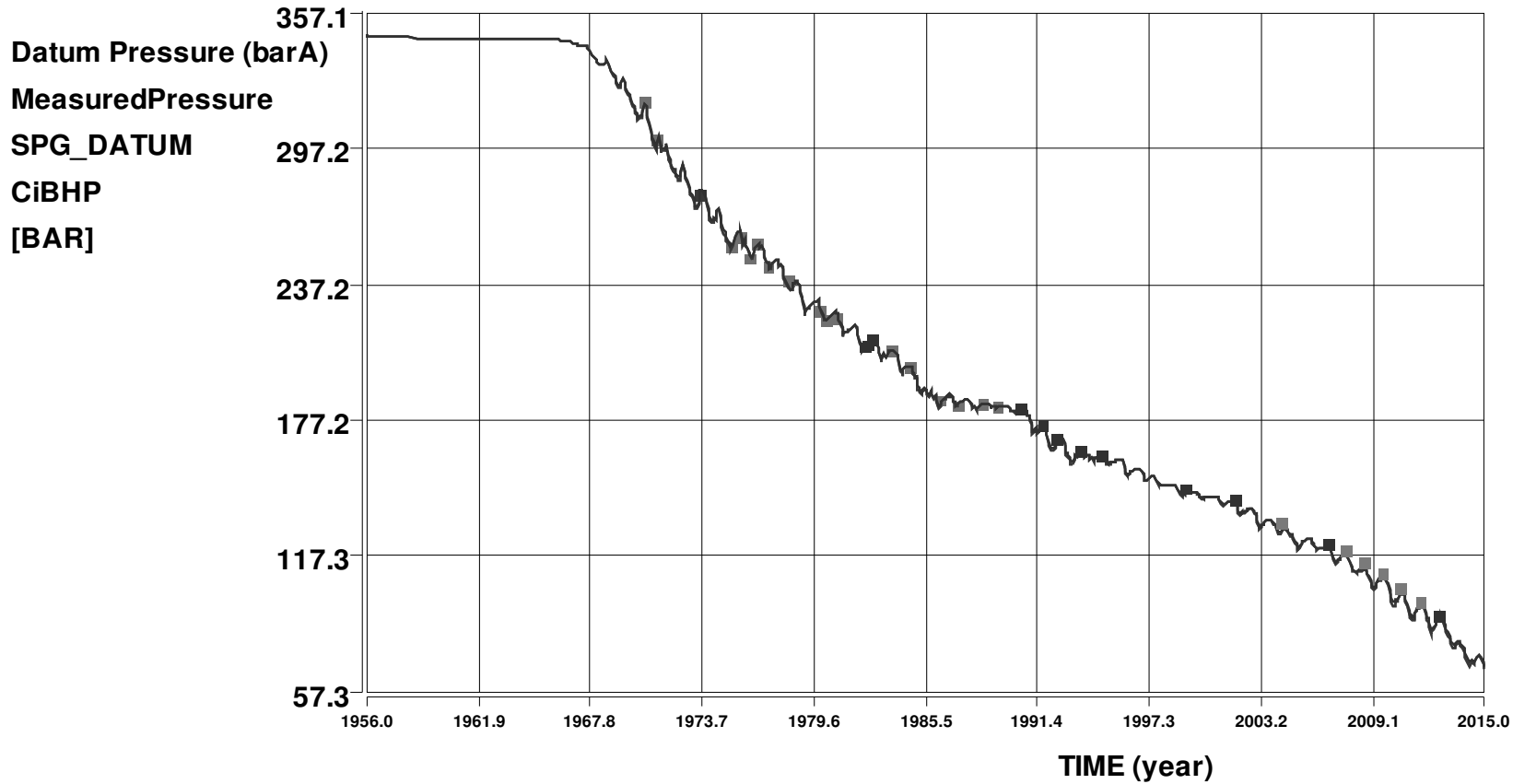


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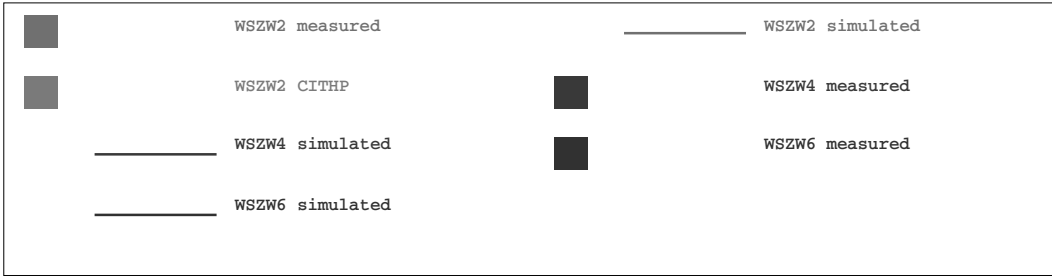
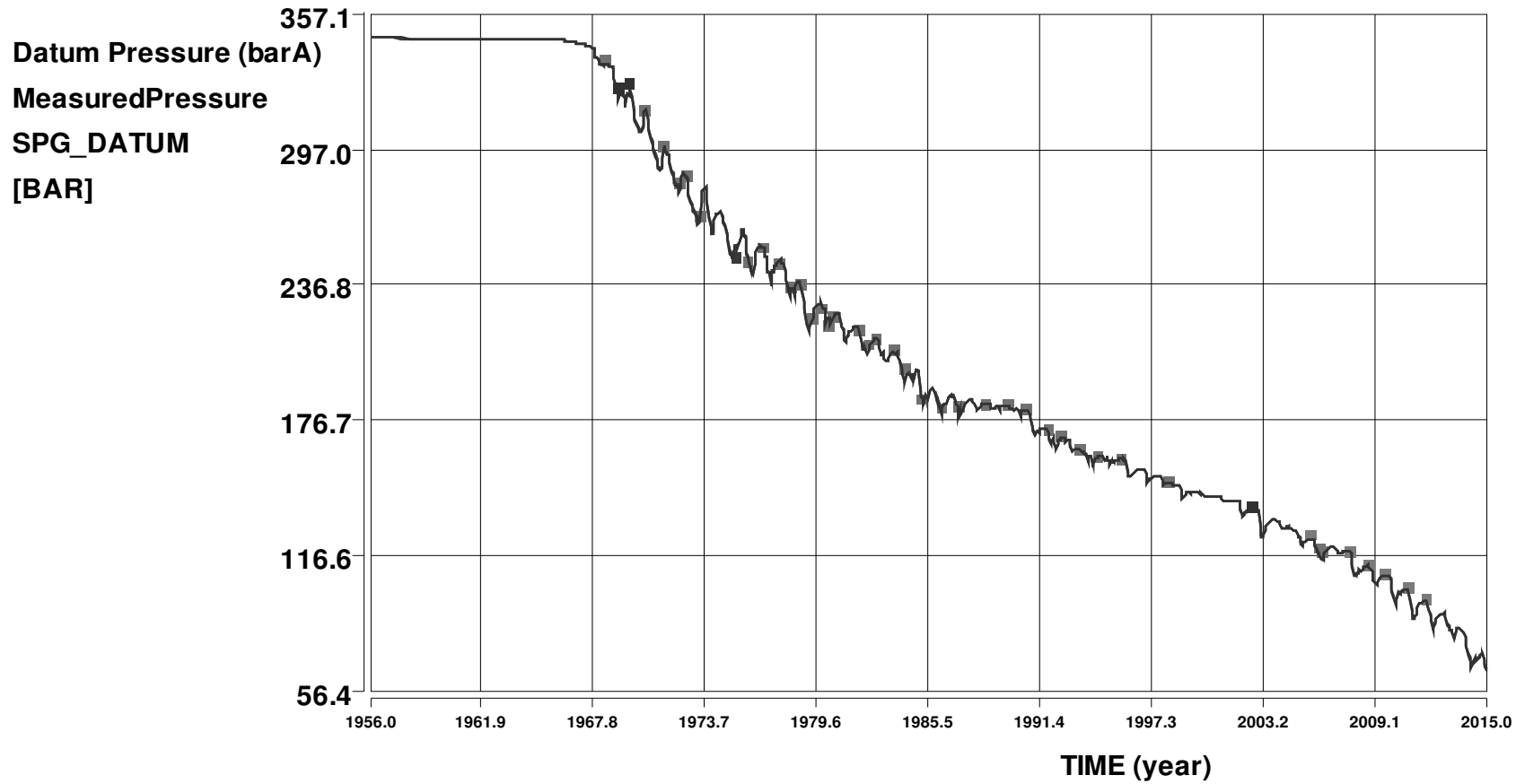


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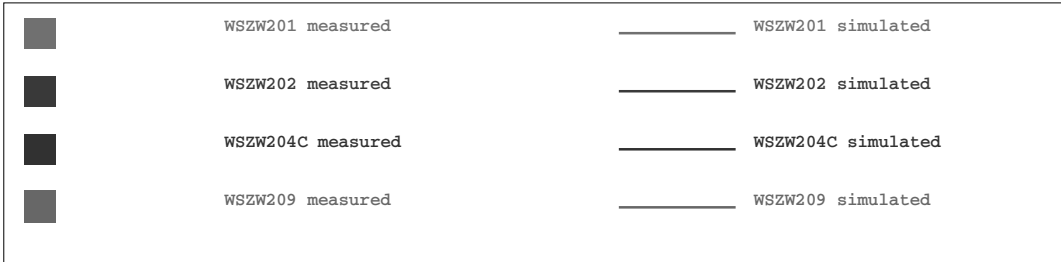
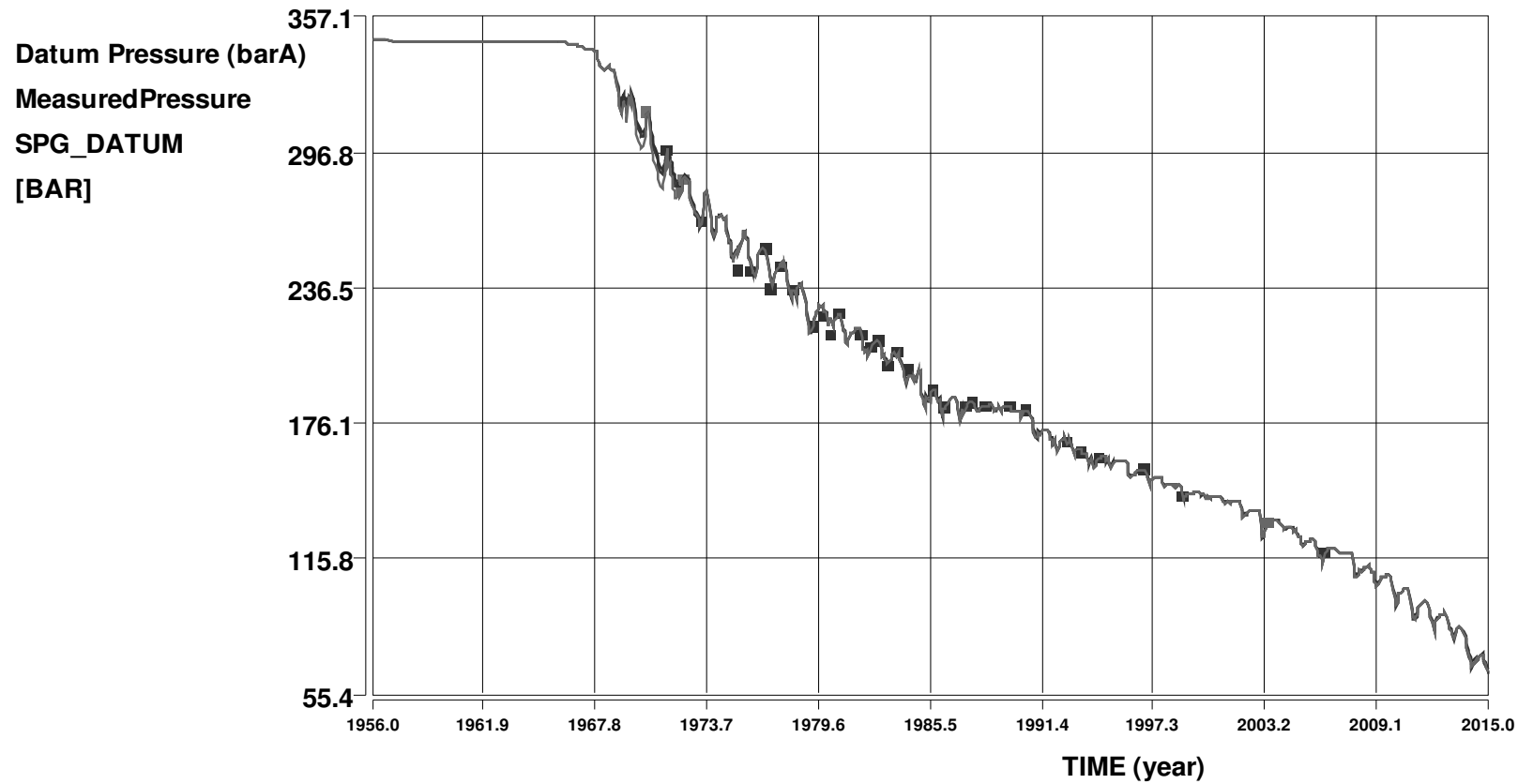


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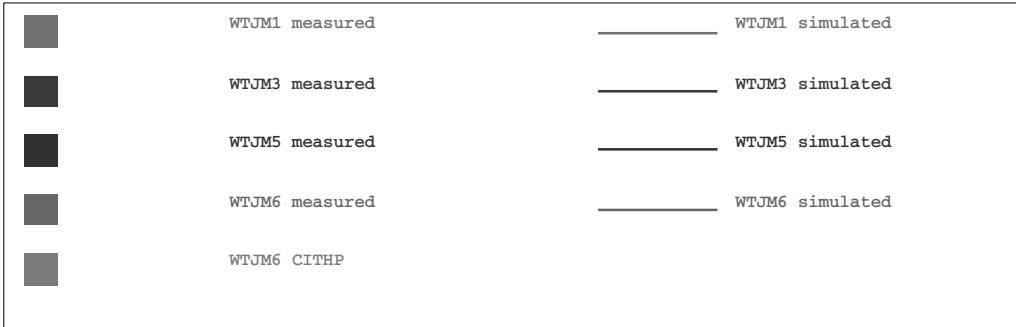
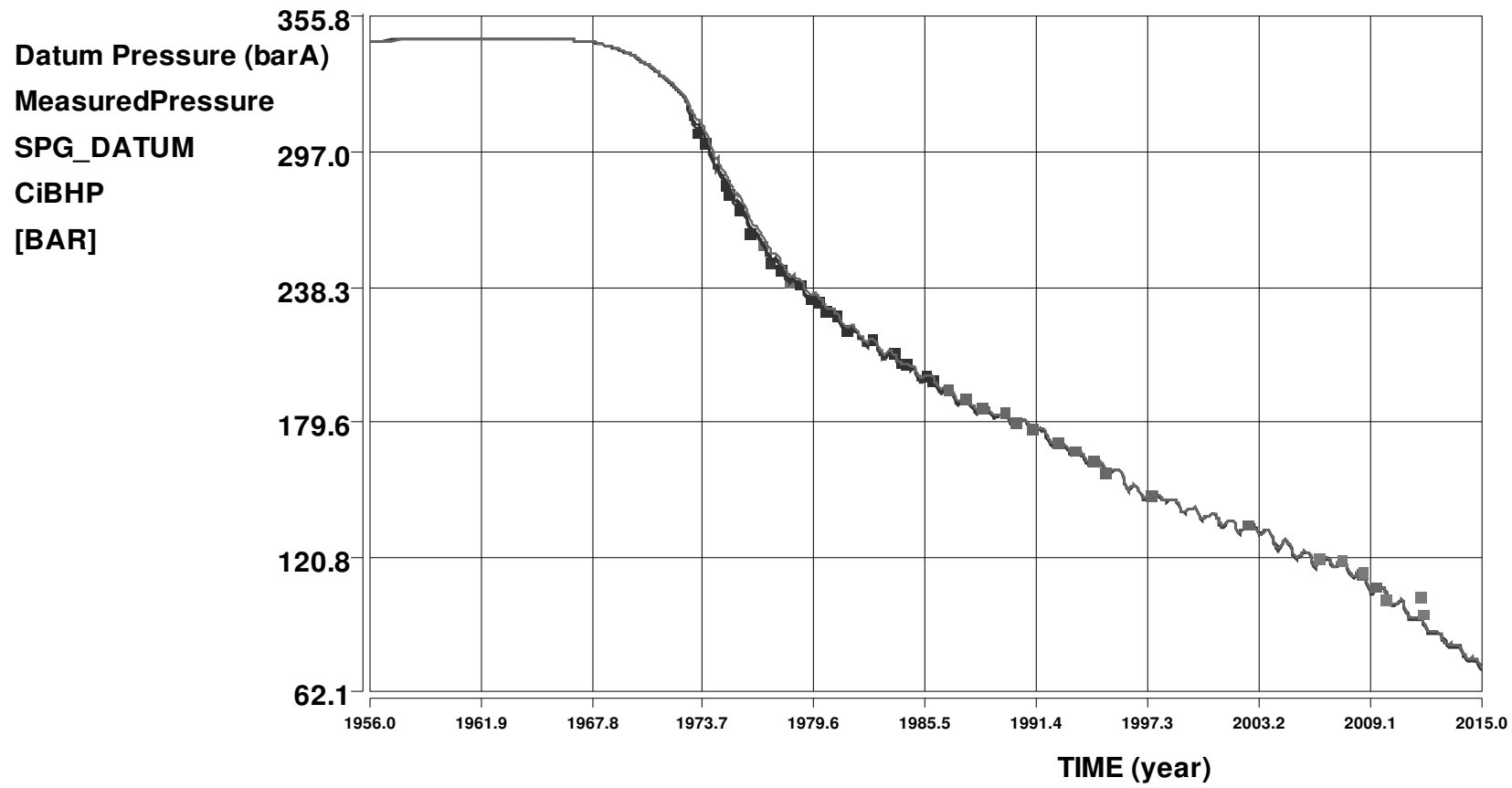


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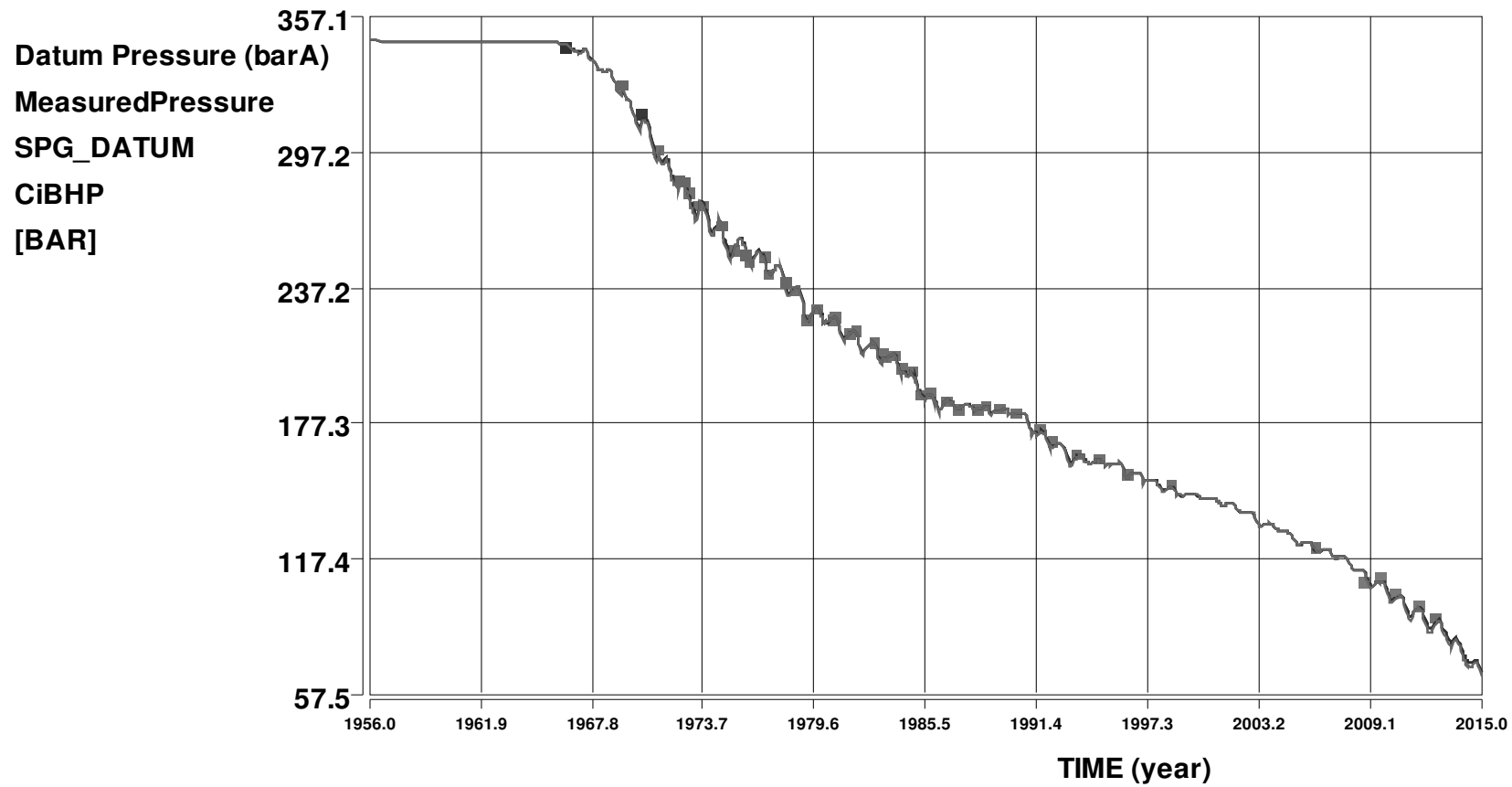
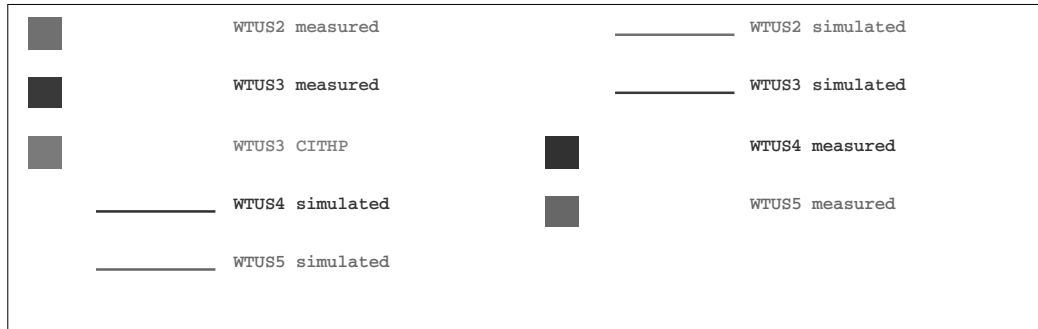


Table Name: WUTB2_PRES
 Plot Name: SPTG_WUTB
 Time=2014.995893 [YEAR]

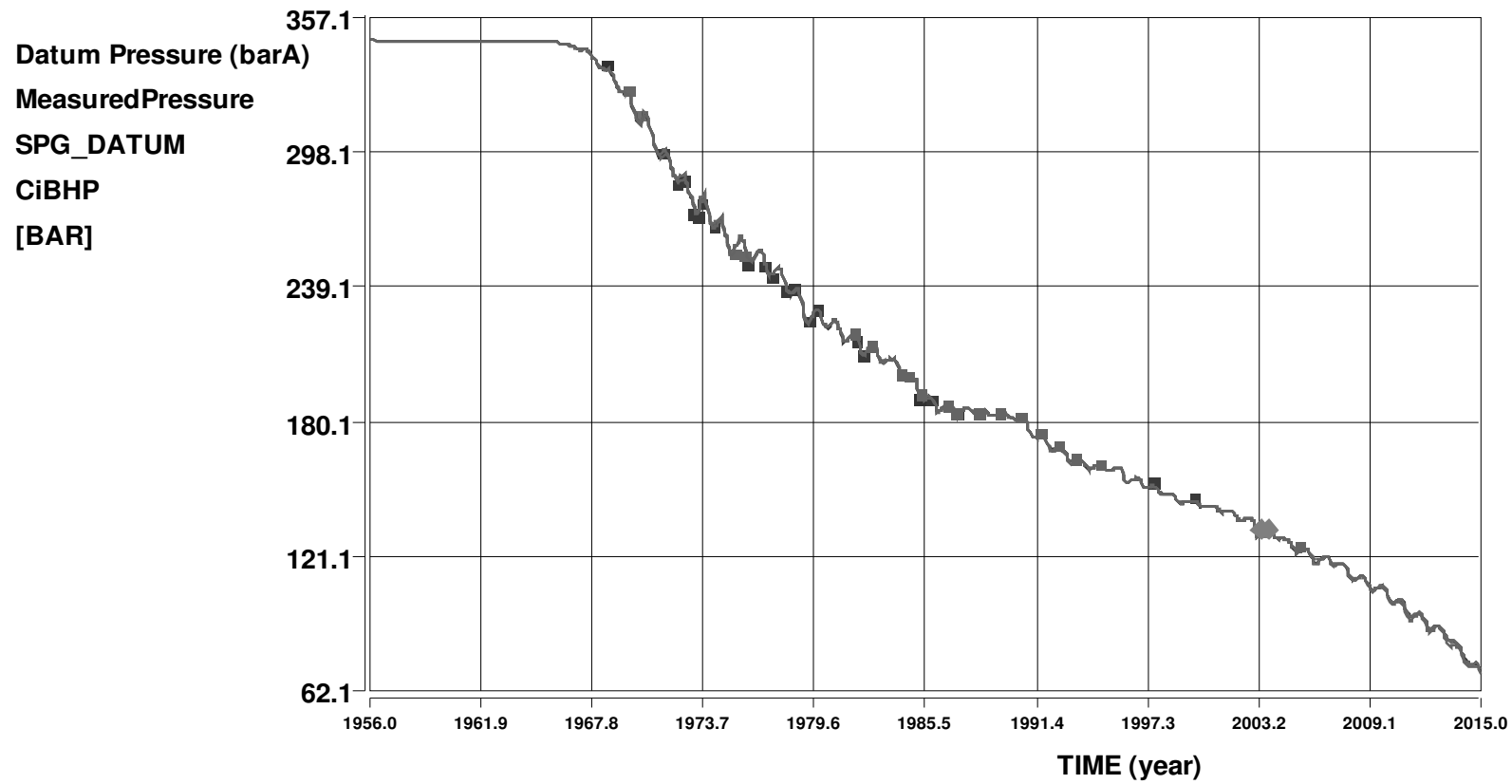
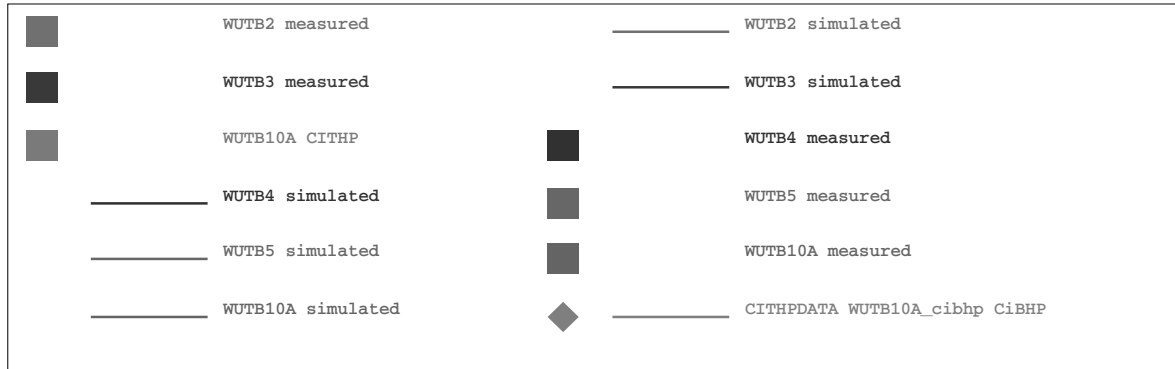
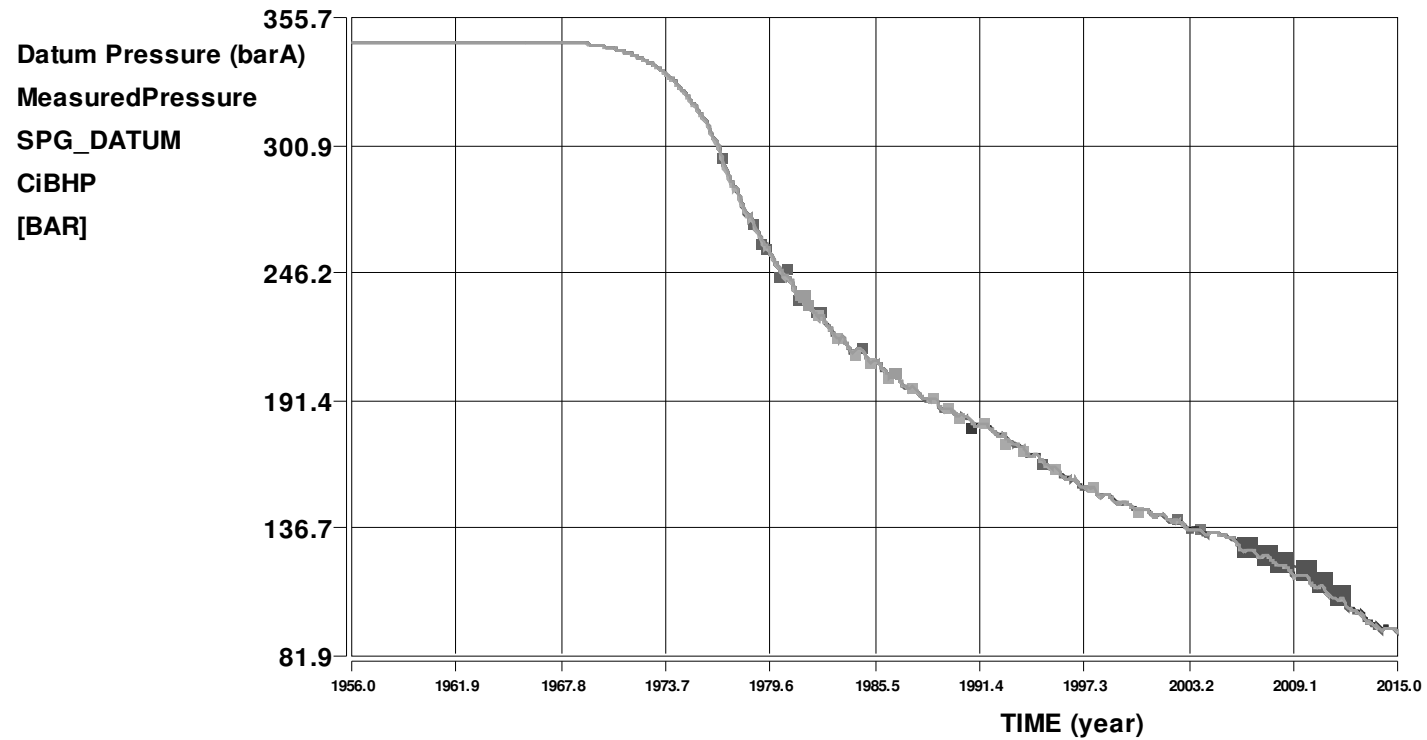




Table Name: WZND1_PRES

Plot Name: SPTG_WZND

Time=2014.995893 [YEAR]



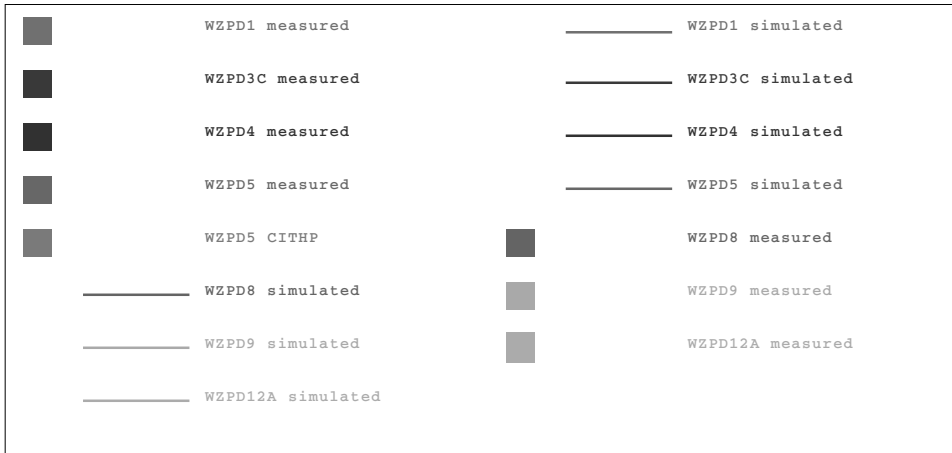
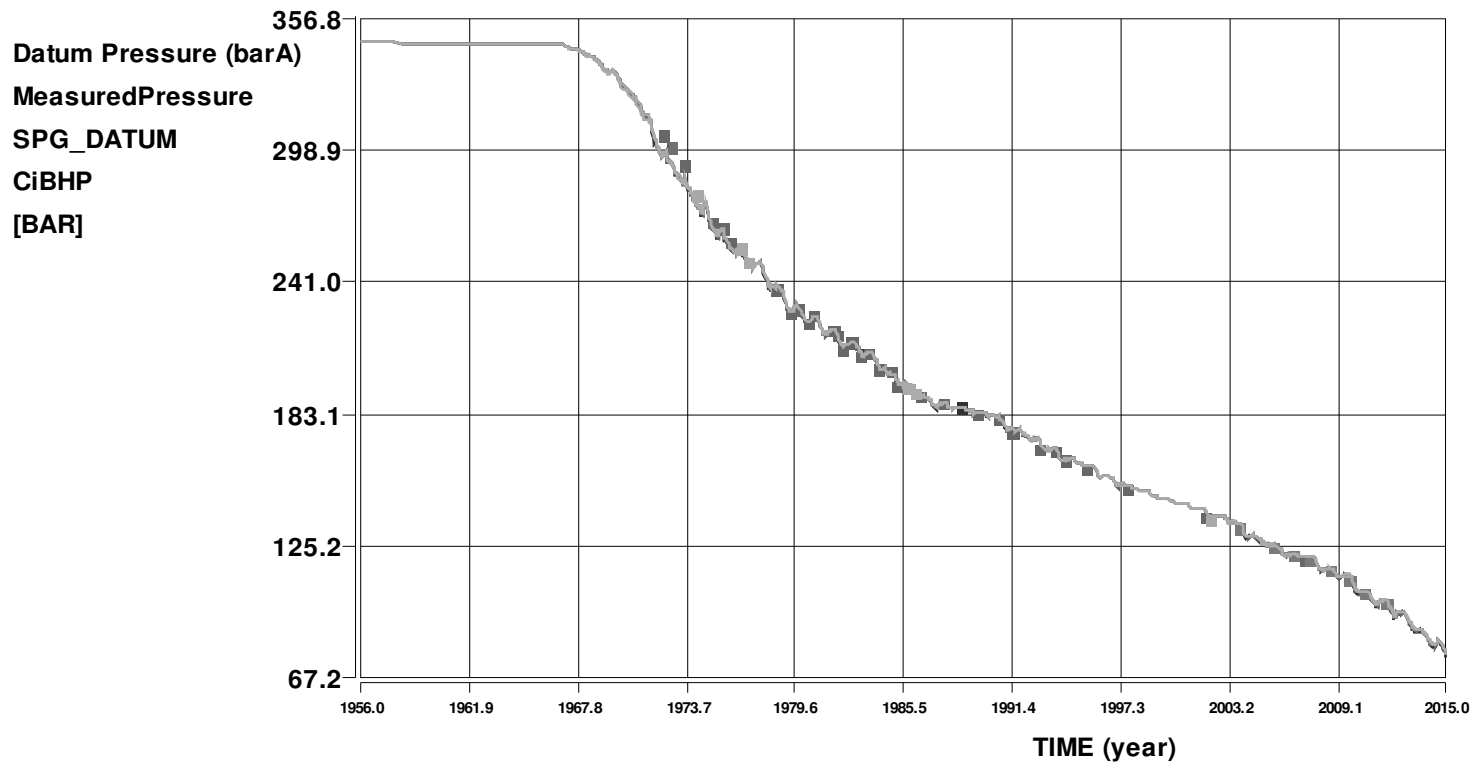


Table Name: WZPD1_PRES

Plot Name: SPTG_WZPD

Time=2014.995893 [YEAR]



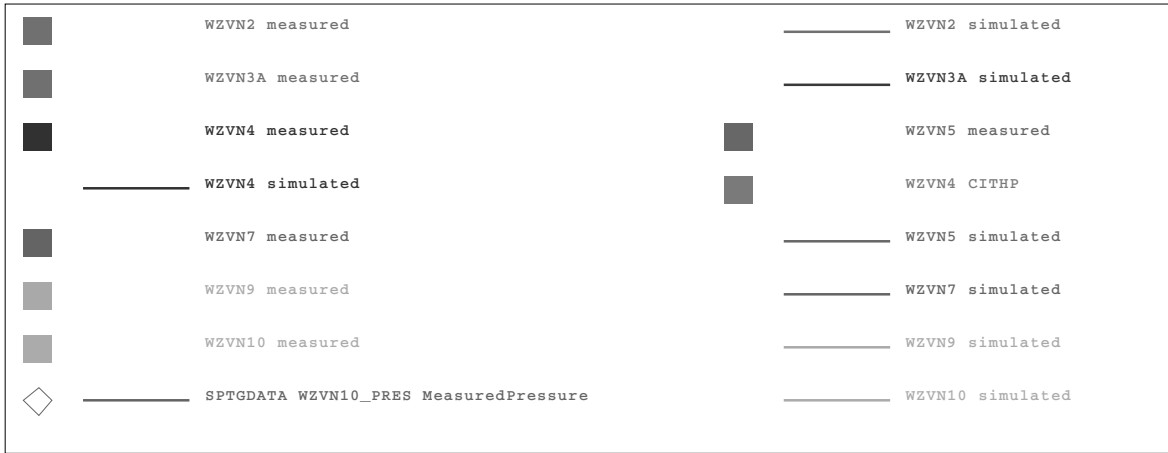


Table Name: WZVN2_PRES
 Plot Name: SPTG_WZVN
 Time=2014.995893 [YEAR]

